



Logger1000A/ Logger1000B  
Data Logger  
User Manual



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# 1 About this Manual

This manual is valid for the following data loggers researched and manufactured by Sungrow Power Supply Co., Ltd.

- Logger1000A (4G version)
- Logger1000B (non-4G version)

The foregoing Loggers are referred to as the "Logger1000" for short unless otherwise specified.

## 1.1 Intended Use

This manual is intended to provide users with detailed information on the Logger1000 as well as installation, operation, and maintenance description.

## 1.2 Target Group

This manual is applicable to technical personnel who are responsible for the installation, operation and maintenance of the Logger1000 and to users who need to perform daily operation. Readers should have some electrical knowledge and be familiar with electrical principles and electrical components. This manual does not cover the electrical connections of the inverter and the Meteo Station or related safety instructions. For the details of the electrical connections of these devices, refer to the corresponding manuals.

## 1.3 How to Use This Manual

Read this manual carefully before performing operation on the device. This manual must be stored at hand and available at all times.

All rights reserved including the pictures, symbols, and markings used in this manual. Any reproduction or disclosure, even partially, of the contents of this manual is strictly prohibited without prior written authorization of SUNGROW. The content of the manual will be periodically updated or revised as per the product development. It is probably that there are changes in manuals for the subsequent module edition. If there any mismatch between the product and its manual, the

actual product shall prevail and the manual of the latest version can be obtained from SUNGROW.

## 1.4 Symbol Explanations

This manual contains important safety and operational instructions that must be accurately understood and respected during the installation and maintenance of the equipment.

To ensure the optimum use of this manual, note the following explanations of the symbols used.

### DANGER

**DANGER indicates a hazard with a high level of risk which, if not avoided, will result in death or serious injury.**

### WARNING

**WARNING indicates a hazard with a medium level of risk which, if not avoided, could result in death or serious injury.**

### CAUTION

**CAUTION indicates a hazard with a low level of risk which, if not avoided, could result in minor or moderate injury.**

### NOTICE

**NOTICE indicates a situation which, if not avoided, could result in equipment or property damage.**



NOTE indicates additional information, emphasized contents or tips to help you solve problems or save time.

## 2 Safety Instruction

This chapter mainly introduces safety instructions that need to be respected during the operation of Logger1000.

The Logger1000 has been designed and tested strictly according to international safety regulations. As electrical and electronic equipment, the Logger1000 must be installed, commissioned, operated, and maintained in strict accordance with related safety instructions. Incorrect operation or misuse of the device may cause:

- damage to personnel safety of the operators or the third party
- damage to the Logger1000 or other properties belong to the operators or the third party

Therefore, the following safety instructions must be read and always kept in mind prior to any work. All detailed work-related safety warnings and notes will be specified at the critical points in corresponding chapter.

### WARNING

**All operation and electrical work must only be performed by qualified personnel.**

### Before Installation

#### NOTICE

**After receiving the device, please check if there is damage caused during transport. Contact SUNGROW or the forwarding company once any problem is detected.**

**The related operators must be familiar with the safety instructions in this manual and other safety regulations about the installation, operation and maintenance of the Logger1000.**

**Move, transport, install, operate, and maintain the Logger1000 correctly and appropriately.**

## During Installation

### NOTICE

**The Logger1000 can only be used as described in this manual. Altering the product without authorization or using spare parts not sold or recommended by SUNGROW may lead to fire, electric shock or other damages.**

### NOTICE

**Disconnect all electrical connections and the upstream input switch and make sure the Logger1000 is voltage-free during installation.**

## Maintenance and Replacement

### WARNING

**The maintenance of the Logger1000 can only be performed by qualified personnel from service dept. of SUNGROW or other qualified personnel.**

**User can never maintain or replace the modules and other parts. Serious personal injury or property loss may follow if otherwise.**

### NOTICE

**Never replace the internal components of the Logger1000 without authorization. SUNGROW shall not be held liable for any possible damage caused by ignorance of this warning.**

# 3 Product Introduction

## 3.1 Function Description

### 3.1.1 Brief Product Introduction

The Logger1000 is a device used for data collection, power control, and protocol conversion for inverters and other PV equipment in the PV plant. The device is also integrated with communication gateway and plant O&M function.

The Logger1000 is featured as flexible networking, auxiliary maintenance, and easy operation.

#### **Flexible networking**

- Support of RS485, Ethernet, and WiFi communication
- Support of access by various environment sensors, energy meters, Meeo Stations, inverters, and other equipment

#### **Auxiliary maintenance**

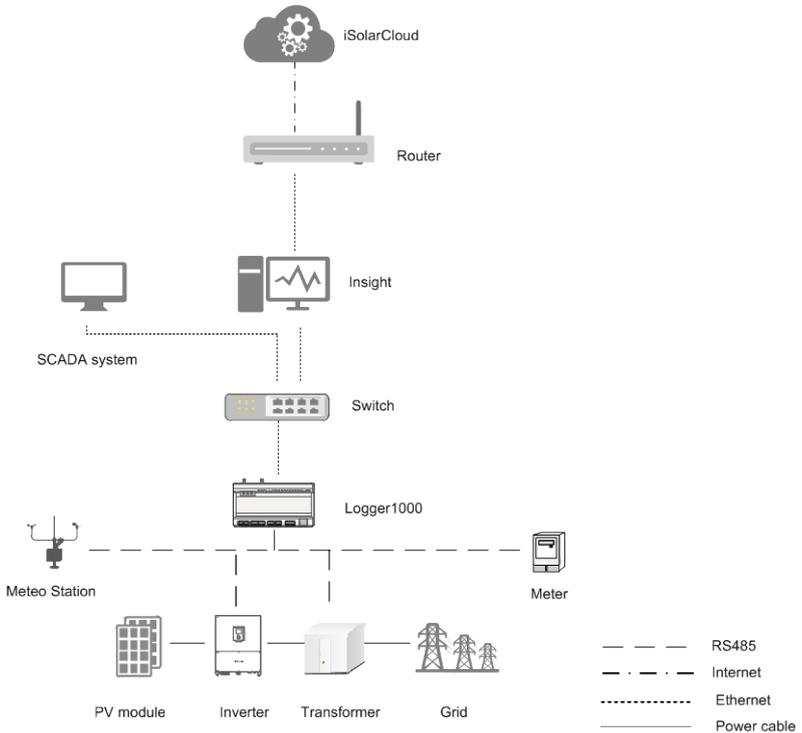
- Support of batch inverter parameter setting and software upgrading
- Support of remote desktop function, lower maintenance costs
- Support of grid control instruction and power factor control
- Support of local real-time monitoring, unnecessary to connect the Internet

#### **Easy operation**

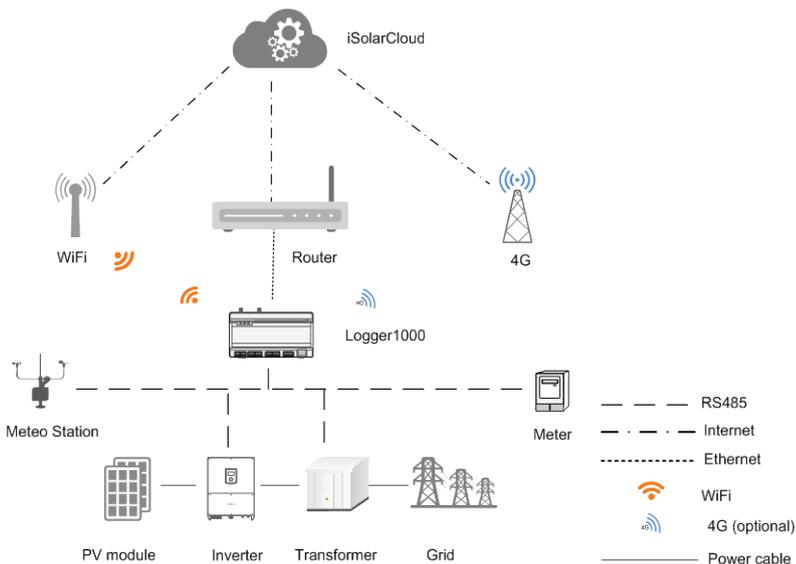
- Auto search and allocation of inverter address
- Embedded web operation interface, support of mobile phone access, free download of the App

### 3.1.2 Networking Application

As shown in the figure below, the Logger1000 can be connected to iSolarCloud via a switch.



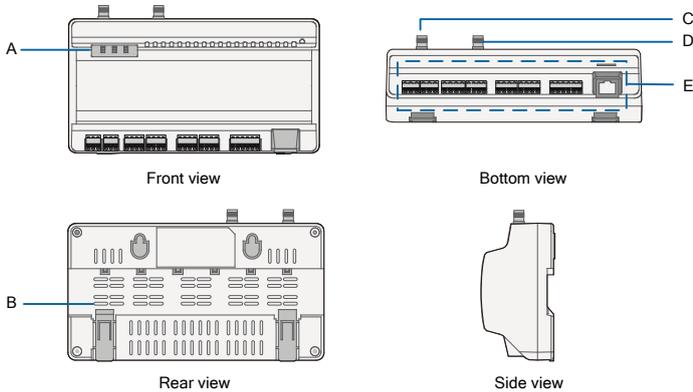
The Logger1000 can be connected to iSolarCloud via the router or connected to the iSolarCloud via the WiFi or 4G network.



- The Logger1000 supports various communication manners such as WiFi and 4G.
- The Logger1000 is connected to various environment sensors, energy meters, Meteo Stations, and inverters in the PV power generation system via an RS485 bus.
- Users can access the Web interface via mobile phone or PC, on which parameter configuration and remote on-line upgrading can be performed.
- The Logger1000 can transmit data to iSolarCloud and forward background instructions to downstream devices.
- The Logger1000 is equipped with grid dispatching function, including active power control, reactive power regulation, etc.

## 3.2 Appearance

Views of the Logger1000 are shown in the following figure.



**Fig. 3-1** Appearance

Item	Designation	Description
A	Indicator	Indicate the running state of the Logger1000
B	Vent	-
C	WLAN antenna mounting hole	-
D*	4G antenna mounting hole	-
E	Wiring terminal	Refer to "Tab. 6-1Port description"

Note: D\* is 4G antenna mounting hole. The Logger1000A is provided with the hole while the Logger1000B is not. Specifically, refer to the actual product received. In the following, description is given by using the Logger1000A as an example.

### Indicator

Indicator (print)	LED color	LED status	Description
Running indicator (RUN)	Red/green	Off	No external power supply connected
		Slow flash (Green)	Normal running
		Slow flash (Red)	Device alarm
		Steady on (Red)	Logger1000 running fault
4G indicator (4G)	Blue	Off	No data communication
		Steady on	4G connected successfully
		Slow flash	Data communication in process
WLAN indicator (WLAN)	Blue	Off	No data communication
		Steady on	WiFi connected successfully
		Slow flash	Data communication in process

Note: \* Only the Logger1000A is equipped with the 4G indicator.

- Slow flash means that the indicator flashes once every second.
- Slow flash of the communication indicator indicates data communication in process. If there has been no data communication with iSolarCloud for 10s, the indicator will keep steady on.

### 3.3 Dimensions

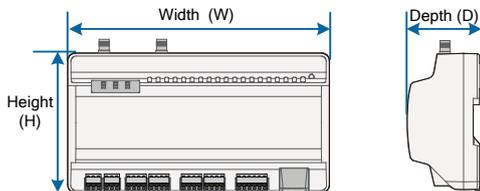
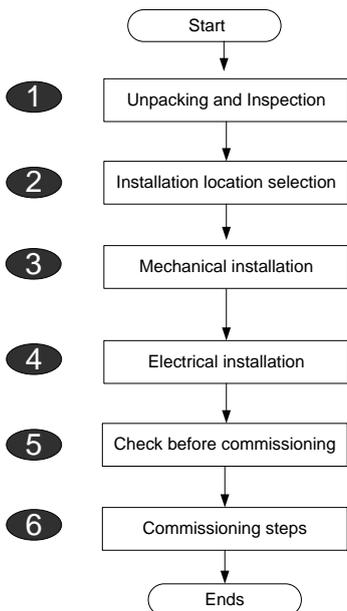


Fig. 3-2 Dimensions

Width (W)	Height (H)	Depth (D)
200mm	110mm	60mm

## 4 Installation Flow

The following figure shows the overall installation flow of Logger1000.



**Fig. 4-1** Installation flow

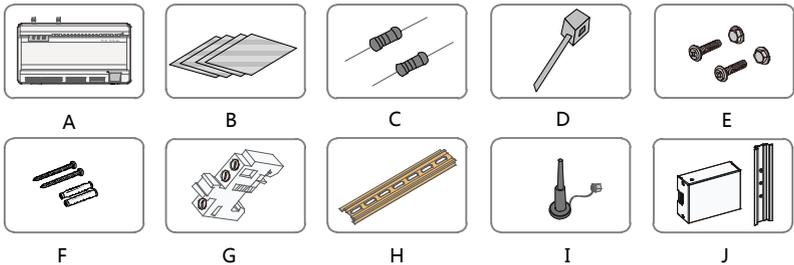
**Tab. 4-1** Description of the installation flow

No.	Procedure	Reference chapter
1	Unpacking and inspection	5.1
2	Installation location selection	5.2
3	Mechanical installation	5.4~5.6
4	Electrical installation	6
5	Check before commissioning	7.1
6	Commissioning steps	7.2

# 5 Mechanical Installation

## 5.1 Unpacking and Inspection

Check the scope of delivery for completeness according to the packing list. The following items should be included.



**Fig. 5-1** Scope of delivery

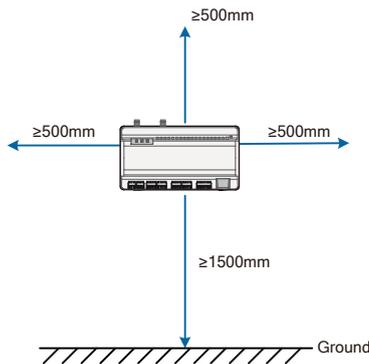
Item	Designation	Description
A	Logger1000	Logger1000
B	Documents	Quick User Manual, quality certificate, packing list, product test report, and warranty card
C	Communication terminal resistor	6x120Ω (Note: if there are more than 15 devices connected on the RS485 bus, it is recommended to connect a 120Ω terminal resistor in parallel on the A and B lines at the head or tail end of the bus)
D	Nylon cable tie	Used to tie cables
E	Fastener assembly	4 sets, M4X16, used for wall-mounting to fasten the device on the metal surface
F	Expansion bolt	4 sets, ST4.8X19, used for wall-mounting to fasten the device on the concrete wall
G	Terminal fastener	2 sets, E/UK-1201442, fixed on the guide rail to prevent the Logger1000 from moving
H	Guide rail	Length: 240mm
I	WLAN antenna 4G antenna	The Logger1000A is provided with the 4G antenna mounting hole while Logger1000B is not. Specifically, refer to the actual product received.
J	Power box	Converts the AC current into DC current Length of supporting guide rail: 170mm

## 5.2 Installation Location Requirements

Selecting an optimal installation location for the Logger1000 is critical to safe operation, long service life, and sound performance.

Take the following requirements into account when selecting the installation location:

- With the ingress of protection IP 20, the Logger1000 can be installed only indoors.
- Ambient temperature range:  $-30^{\circ}\text{C}$  to  $+60^{\circ}\text{C}$ .
- The relative humidity should not exceed 95%. If otherwise, the internal components will be damaged.
- Take anti-moisture and anti-corrosion measures.
- Ensure that enough space is reserved around the Logger1000. The installation location should be 1,500mm above the ground surface, and maintenance clearance of at least 500mm should be reserved. Minimum clearances are shown in the figure below.

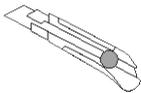
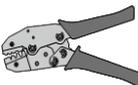


### NOTICE

**When there are external devices (such as Meteo Station) connected to the Logger1000, users should add corresponding communication SPD according to onsite condition.**

### 5.3 Installation Tools

Installation tools include but are not limited to the following recommended ones. If necessary, use other auxiliary tools on site.

Type	Tool			
General tools	Utility knife 	Marker 	Measuring tape 	Protective gloves 
	Dust mask 	Goggles 	Vacuum cleaner 	-
Installation tools	Hammer drill 	Electric screwdriver Specification: M4 	Wire stripper 	Wire clipper 
	Phillips screwdriver 	Rubber mallet 	Crimping tool 	-

### 5.4 Installing Logger1000

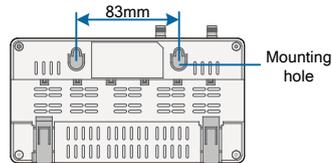
The Logger1000 can be installed in the wall-mounting manner or guide rail-mounting manner, and users can select either one according to onsite condition.

### 5.4.1 Wall-Mounted Installation



Mount the Logger1000 onto the concrete wall or metal surface according to onsite conditions.

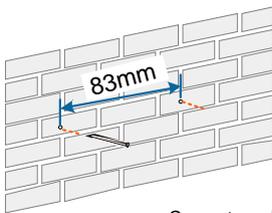
Mount the Logger1000 onto the wall via the wall-mounting holes (as shown in the figure below) on the back of it.



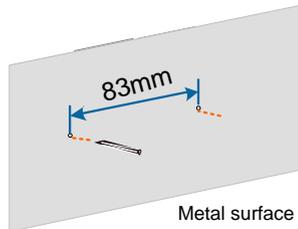
**Fig. 5-2** Wall-mounting hole dimension

**Step 1** Select an appropriate installation surface.

**Step 2** Mark positions for drilling holes with a marker.

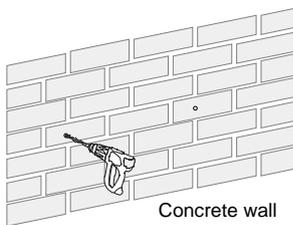


Concrete wall

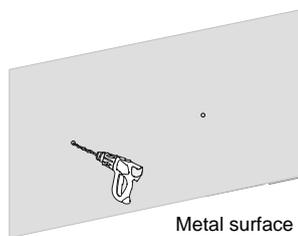


Metal surface

**Step 3** Drill the holes with a drill according to the marked positions.



Concrete wall



Metal surface

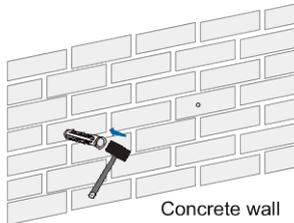
#### DANGER

**Avoid drilling holes in the utility pipes and/or cables attached to back of the wall!**

**NOTICE**

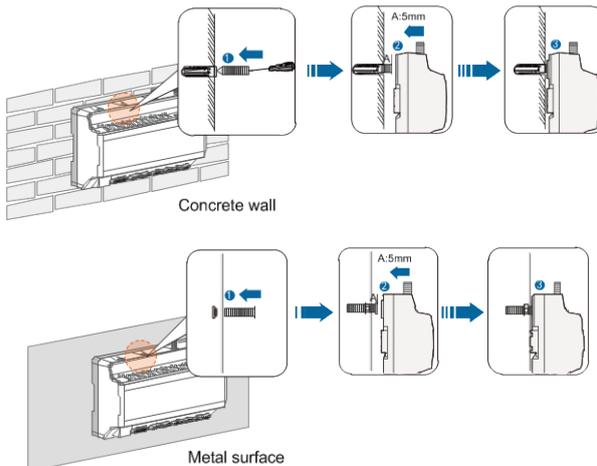
**Operation personnel should wear goggles and dust mask throughout the drilling process to avoid dust inhalation or contact with eyes.**

**Step 4** Secure the expansion bolts into the holes with a rubber mallet.



If the Logger1000 is installed onto the metal surface, skip performing this step.

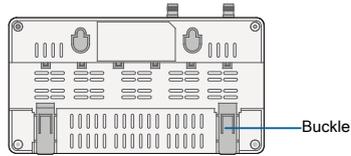
**Step 5** Fix the screw or bolt on the installation surface, where the screw protrudes from the wall surface by about 5mm. Hang the Logger1000 onto the screws on the concrete wall or metal surface via the wall-mounting holes on the back of Logger1000.



Check and ensure that the Logger1000 is firmly installed.

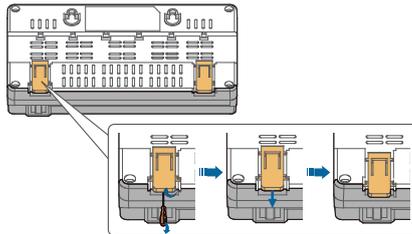
### 5.4.2 Guide Rail-Mounted Installation

Secure the Logger1000 via the rail buckles (as shown in the figure below) on the back of it.

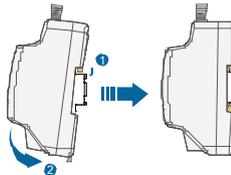


**Step 1** Install and secure the guide rail at the appropriate location.

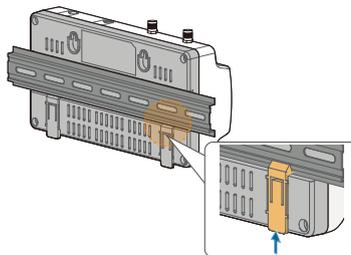
**Step 2** Slight press down the recessed part under the buckle of Logger1000 with a flat-head screwdriver or other similar tools to pull out the buckle outwards.



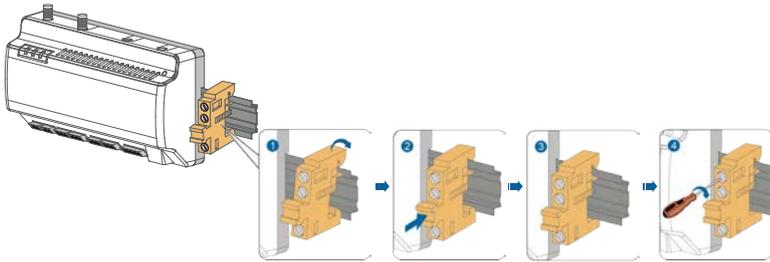
**Step 3** Hook the Logger1000 into the guide rail from above and press down the lower part of the Logger1000 until it snaps into place.



**Step 4** Push the buckle of the Logger1000 upwards to clamp the guide rail.



**Step 5** Secure the terminal fasteners on both ends of the guide rail, to prevent the Logger1000 from moving.



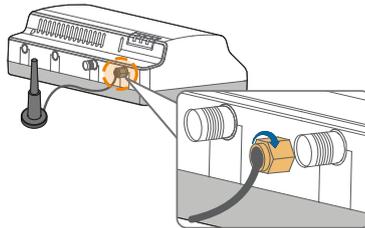
Check and ensure that the Logger1000 is firmly installed.

## 5.5 Installing Antenna

The sucker antenna base should be placed on a metal surface outside the container to avoid impact on signal reception.

Antenna entry should be reserved on the container, and the entry hole size is 20mm.

Secure the sucker antenna base onto the surface outside the container, lead one end (with the nut) of the antenna through the drilled hole, and fix it onto the corresponding terminal of the Logger1000 clockwise, as shown in the figure below.

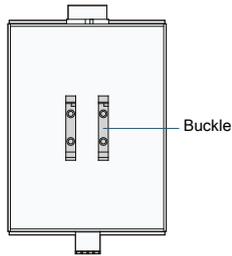


## 5.6 Installing Power Box



Mount the power box onto the concrete wall or metal surface according to onsite conditions.

Secure the power box via the buckles (as shown in the figure below) on the back of it.

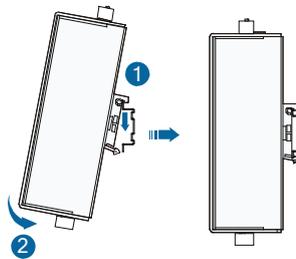


**Step 1** Install and secure the power box guide rail at the appropriate location.

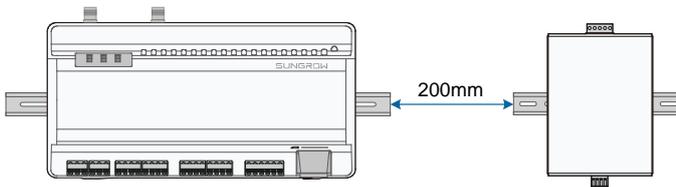


The power box should be 200mm away from the Logger1000 to ensure that the power cable from the power box can be connected to the power input port of the Logger1000.

**Step 2** Tilt the power box and hook the buckle into the guide rail. Press down the power box until it snaps into place with an audible "Click" sound.



**Step 3** The installation of the power box and Logger1000 is completed.



# 6 Electrical Connection

## 6.1 Safety Instructions

### NOTICE

Incorrect cable connection may cause device damage or even personal injury.

### NOTICE

All cables must be intact, well insulated, appropriately dimensioned, and firmly connected.

## 6.2 Port Introduction

External wiring terminals are located at the bottom of Logger1000, and the wiring area is shown in the figure below.

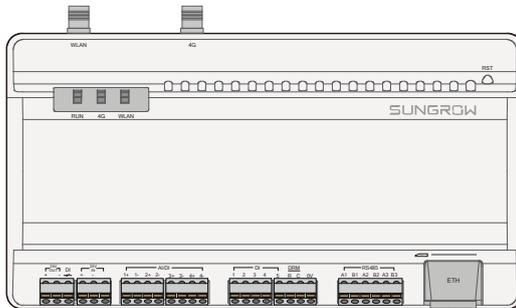


Fig. 6-1 Wiring area

Tab. 6-1 Port description

Port	Function	Description
24V OUT	24V power output	24V±5%, the max. output current: 0.5A
DI	Converters AI into DI	Switch for enabling the AI/DI function
24V IN	24V power input	24V±3%

Port	Function	Description
	Grounding	Connecting protective grounding cable
AI/DI	Compatible with AI/DI function	Default AI input sampling: 0-10V or 4-20mA
DI	Digital input	Digital signal input
DRM	DRM (Demand Response Modes) function	Works together with the DI1~DI4 to achieve the DRM function
0V	Digital reference point	-
RS485	RS485 communication port	Support of 3 inputs of RS485
 *	SIM card slot	Support of Micro-SIM card
ETH	Ethernet port	Can be connected to background master via devices such as Ethernet switch and router
WLAN	WLAN antenna	-
4G*	4G antenna	-
RST	Restart	Press it for 3s to restart

Note: \* Only the Logger1000A is equipped with the SIM card slot and the 4G function.



For the RS485 (A<sub>1</sub>B<sub>1</sub>~A<sub>3</sub>B<sub>3</sub>) ports, the communication distance should not exceed 1,000m.

## 6.3 Connection to PV Devices

Devices in the PV system that can be connected to the Logger1000 include the inverter, Meteo Station, energy meter, etc.

### 6.3.1 Connection to Inverter

#### Connection to a single inverter

The RS485 port of SUNGROW inverter is RS485 terminal block or RJ45 port.

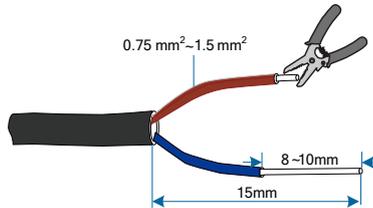
RS485 terminal block connection

Communication cable specification:

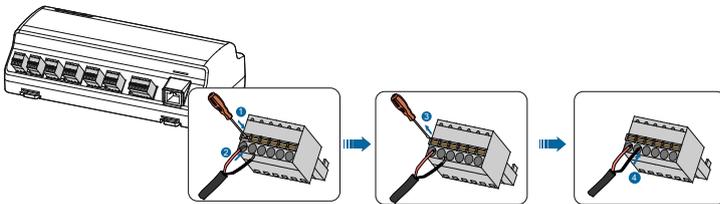
Cable	Type	Recommended cross-section
RS485 communication cable	Shielded twisted pair	0.75mm <sup>2</sup> ~1.5mm <sup>2</sup>

Cable connection procedure:

- Step 1** Lead the RS485 communication cable from the inverter to the wiring area of Logger1000.
- Step 2** Strip the cable jacket and insulation layer with a wire stripper by about 15mm and 8mm to 10mm respectively.



- Step 3** Connect the stripped cable to the RS485 ports of the Logger1000, as shown in the figure below.



### NOTICE

**RS485A is connected to port A while RS485B is connected to port B.**

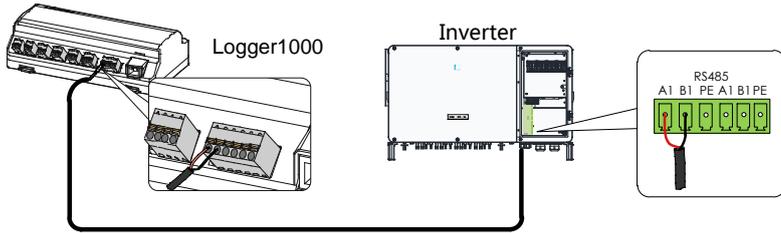
### NOTICE

**The RS485 communication cable must be the shielded twisted pair with the shielding layer single-point grounded.**



When a multi-core multi-strand copper wire cable is used, crimp an appropriate euro style terminal at the communication cable head and then connect it to the RS485 port of the Logger1000.

- Step 4** Connect the Logger1000 to the inverter.



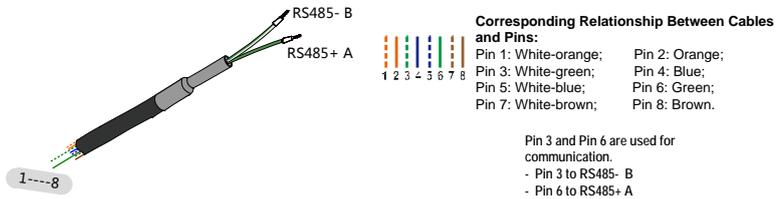
RJ45 port connection

Communication cable specification:

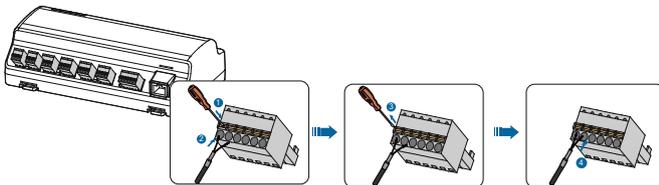
Cable	Type
RS485 communication cable	Shielded twisted pair Ethernet cable

Cable connection procedure:

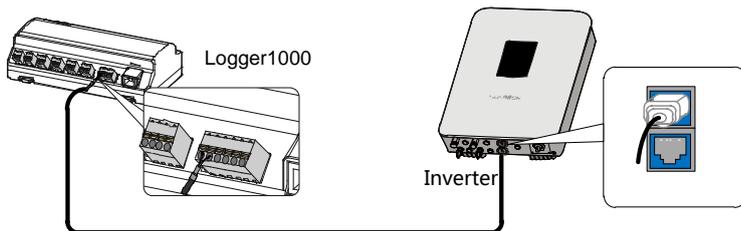
- Step 1** Lead the RS485 communication cable from the inverter to the wiring area of Logger1000.
- Step 2** Strip the insulation layer of the communication cable with an Ethernet wire stripper, and lead the corresponding RS485A/B signal cables out. Insert cord end terminals into signal cable RS485+ A and signal cable RS485- B, and crimp them with a crimper. Cut off the redundant signal cable and warp it with a heat-shrink tubing.
- Step 3** If the communication cable is Shielded Ethernet cable, white-green wire 3 is defined as RS485- B wire and the green wire 6 as RS485+ A wire.



**Step 4** Connect the communication cable to the RS485 ports of the Logger1000, as shown in the figure below.

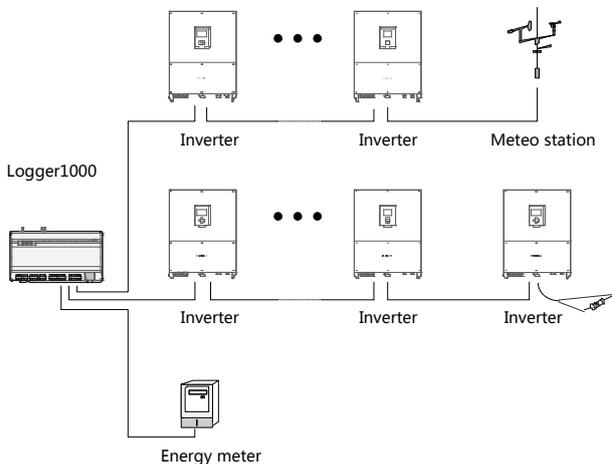


**Step 5** Connect the Logger1000 to the inverter.



### Connection to multiple devices

Multiple inverters are connected to the Logger1000 in the RS485 daisy chain manner. If more than 15 inverters are connected on the RS485 bus, it is recommended to connect a 120Ω terminal resistor in parallel on the RS485A and RS485B lines at the head or tail end of the bus.



### NOTICE

**With an outdoor device connected to the Logger1000, it is recommended to connect an SPD to protect the Logger1000 from lightning damage.**

- The Logger1000 allows for 3 inputs of RS485 buses and 30 devices at most.

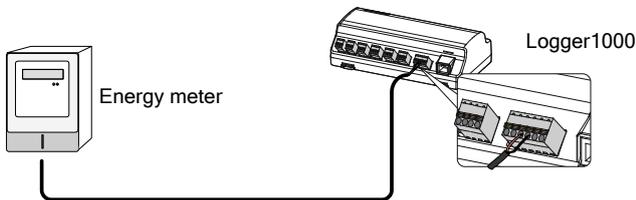
- Different device types must connect to different RS485 communication ports of the Logger1000. For example, connect the transformer and inverter to different RS485 communication ports of the Logger1000.
- The addresses of devices on each RS485 bus must be different from one another and within the address range set for the Logger1000 (address range of residential inverters and string inverters manufactured by SUNGROW: 1-247; address range of third-party devices: 1-255). Otherwise, communication error will occur.
- Serial port parameters of each device on the RS485 bus should be consistent with those of the Logger1000. The serial port parameters include baud rate, data bit, stop bit, and check bit.

### 6.3.2 Connection to Energy Meter

It is recommended to use the energy meter whose communication protocol complies with DL/T645-2007 protocol or Modbus RTU protocol. The recommended energy meter types are as follows:

No.	Manufacture	Type
1	Sfere	PD194E/Z
2	Acrel	PZ96-E3
3	Acrel	DTSD1352
4	Janitza	UMG604

The following figure shows the connection between the Logger1000 and the energy meter.



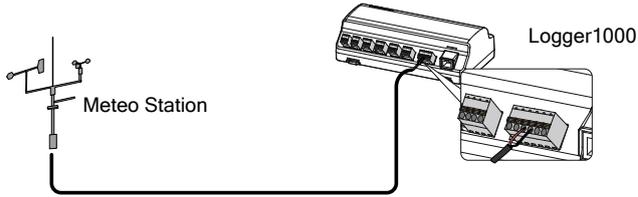
Connect the communication cable led from the energy meter to the RS485 port of the Logger1000.



All devices on each RS485 bus support the same communication protocol.

### 6.3.3 Connection to Meteo Station

The following figure shows the connection between the Logger1000 and the Meteo Station.



Connect the communication cable led from the Meteo Station to the RS485 port of the Logger1000.



If multiple inverters are connected to the Logger1000 together with the Meteo Station, the Meteo Station should be connected on the very end of the daisy chain.

## 6.4 Connection to Background

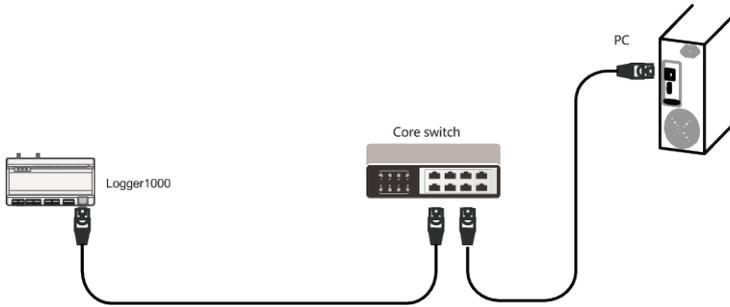
The Logger1000 can be connected to the background of the PV system via the network port, and the communication protocol is standard Modbus TCP or IEC104.

As a slave device, the Logger1000 can be accessed by multiple backgrounds and communicate by using the standard protocol. The following figure shows the connection between the Logger1000 and the background.

The Logger1000 can be connected to multiple monitoring background systems via the Ethernet switch or router, or it may be connected to the single monitoring background system via the network cable.

For example, the Logger1000 is connected to the background system via the Ethernet switch, and the wiring steps are as follows:

- Step 1** Prepare an Ethernet cable of suitable length.
- Step 2** Insert one end of the cable into the port of the Ethernet switch and the other end to the "ETH" port of the Logger1000.
- Step 3** Set IP address of the ETH port to be within the same network segment as that of the background monitoring system.

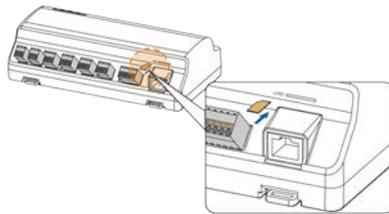


**Fig. 6-2** Connection to PV background system

## NOTICE

**Default IP of the "ETH": IP12.12.12.12.**

## 6.5 Connection to Micro-SIM



Support of hot plug of Micro-SIM.

## 6.6 Connection to Power Box

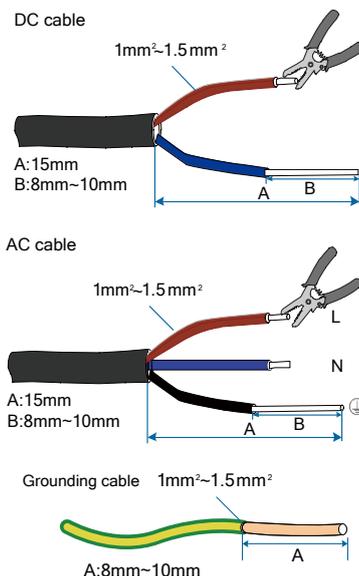
The Logger1000 supports DC24V power supply. Prepare two-core DC cable, three-core AC cable, and grounding cable before wiring. Power cable specifications are shown in the table below.

**Tab. 6-2** Power cable specification

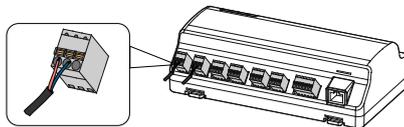
Cable	Recommended cross-section	Length of jacket to be stripped off	Length of insulation to be stripped off
DC cable, AC cable	1mm <sup>2</sup> ~1.5mm <sup>2</sup>	15mm	8mm~10mm
Grounding cable	1mm <sup>2</sup> ~1.5mm <sup>2</sup>	8mm~10mm	-

Power cable wiring steps are as follows:

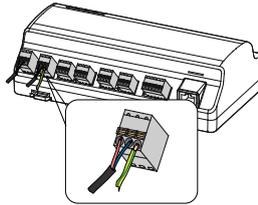
**Step 1** Strip the cable jackets and insulation layers of the DC cable, AC cable, and grounding cable with a wire stripper by appropriate length.



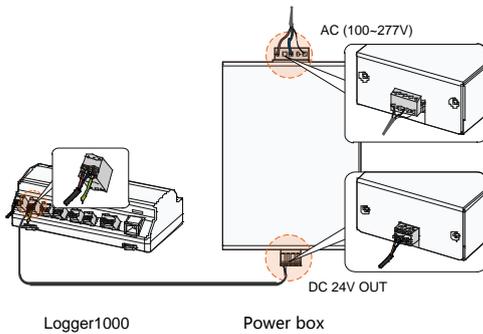
**Step 2** Insert the stripped DC cable into the "24V IN" and "24V OUT" ports of the Logger1000. Connect the DC cable led from the "24V OUT" port of the Logger1000 to other devices that need 24V DC power supply.



**Step 3** Connect the stripped grounding cable to the corresponding port of the Logger1000.



**Step 4** Connect the DC cable led from the "24V IN" port of the Logger1000 to the "DC 24V OUT" port of the power box. Connect the stripped AC cable to the "AC (100~277V)" port of the power box, and connect the other end of the AC cable to the 220V AC power.



## 6.7 Cable Routing Requirements

Cables used in the system generally include power cables and communication cables.

The communication cable needs to be routed away from the power cable, and the cables need to form a right angle at the intersection. The communication cable needs to be as short as possible and keeps a distance from the power cable.

Power cables and communication cables should be routed in different cable trenches to avoid long-distance parallel cable routing of power cables and other cables, thereby reducing electromagnetic interference due to output voltage transient.

The distance between the power cable and communication cable should be greater than 200mm. When the cables meet with each other, the cross angle should be 90° , and the distance can be reduced accordingly.

The following table shows the recommended minimum distances between parallel

shielded communication cables and power cables.

<b>Parallel cable length (m)</b>	<b>Min. distance (m)</b>
200	0.3
300	0.5
500	1.2

The communication cables should be routed as closely to the ground surface or supports (such as support beam, steel channel, or metal rail) as possible.

# 7 Commissioning

## 7.1 Inspection before Commissioning

No.	Inspection item	Result
1	All cables are intact, well-insulated, and appropriately dimensioned	<input type="checkbox"/>
2	All cables are connected correctly and firmly	<input type="checkbox"/>
3	The polarity of the power supply cable is correct. The grounding cable is reliably grounded	<input type="checkbox"/>

## 7.2 Commissioning Steps

Tab. 7-1 Commissioning Steps

No.	Step	Result
1	Inspection before commissioning	<input type="checkbox"/>
2	Power on the Logger1000.	<input type="checkbox"/>
3	Check whether the indicators of Logger1000 normally flash.	<input type="checkbox"/>
4	Connect the debugging PC to the "ETH" port of the Logger1000 via the network cable (default IP address of "ETH": 12.12.12.12). Log in the Web at 12.12.12.12 through the IE, Safari or Chrome browser.	<input type="checkbox"/>
5	Make sure the communication cable connecting the device and the Logger1000 is firmly in place, and connect the DC circuit breaker of the inverter to ensure the inverter is supplied with power.	<input type="checkbox"/>
6	Set serial port parameters by referring to the "RS485" chapter, including the baud rate, check bit, data bit, and stop bit. The default setting is 9600bps, 8 data bit, 2 stop bit, and no check bit.	<input type="checkbox"/>
7	Set the devices connected to the Logger1000 through the device management function. If the device connected for the first time is SUNGROW string inverter, use "8.8.1 Device List" function to search the device whose address will be automatically allocated. For devices of other types, connect them to the Logger1000 by referring to "8.8.1 Device List". For the devices of other types, the	<input type="checkbox"/>

No.	Step	Result
	communication address needs to be preset.	
8	Enable the DHCP service of the router, so that the Logger1000 automatically obtains the IP address via the DHCP function.	□
9	Set the iSolarCloud address if data needs to be uploaded to cloud server. The default iSolarCloud station is "China Station". Users in mainland China access the "China Station", users in Europe access the "Europe Station", and users in other regions access the "International station".	□
10	Check the data of SUNGROW string inverter for correctness on the real-time information interface.	□
11	Create new plant via the iSolarCloud APP and check the iSolarCloud data for correctness.	□

The auto search function is available for SUNGROW string inverters whose addresses are automatically allocated.



Devices of other types, such as energy meter and transformer, can be connected to Logger1000 via the adding device function.

Addresses of the device connected to the same communication port should be different from each other.

Save the settings after operation, and otherwise the settings will not take effect.

Use the iSolarCloud APP to create a new plant. Users can directly scan the QR code on the front label of the Logger1000 or manually input the S/N to add communication equipment. For details, refer to the Quick Guidance of iSolarCloud APP. Scan the bottom QR Code to view or obtain the Quick Guidance of iSolarCloud APP.



# 8 Web Interface

## 8.1 Running Requirements

Item	Parameter
Browser	IE11 or later, Chrome65 or later, and Safari11 or later
Min. resolution	1024*768

## 8.2 Login Steps



The Web interfaces provided in this document are for reference only, and the actual ones may differ.

Users of different types have different permissions. In the following, description is given by using the O&M permission as an example.

Users can log into the Logger1000 via the Ethernet or WiFi (recommended).

### 8.2.1 WiFi Login

**Step 1** Open the wireless network settings of the PC, search for the wireless network "SG-A1234567890" of the Logger1000, and connect the PC to the wireless network of the Logger1000 (without password).



"SG-A1234567890" is just used as an example. For actual wireless network, refer to the S/N on the label attached to the front side of the Logger1000.

**Step 2** Enter the IP address 11.11.11.1 of the Logger1000 in the PC address bar to enter the general user login interface.

**Step 3** Click the button "Login" in the upper right corner, enter the default password "pw1111", and click "Login", to enter the O&M user interface.



User types include "general user" and "O&M user".

- The general user can view basic information, real-time fault, and device monitoring information of the Logger1000.
- In addition to all permissions of the general user, the O&M user has the permission to set and modify parameters of the Logger1000 and

devices connected to the Logger1000.

In the following, description is given by using the O&M permission as an example.



After login for the first time, it is recommended to change the password as soon as possible. Click "O&M user" -> "Modify password" to change the password.

With the login password forgot en, contact SUNGROW and provide the device S/N as well as system time, to get the password.

### 8.2.2 Ethernet Login

**Step 1** The IP address of the PC connected to the Logger1000 is the same as that of the Logger1000. The IP address is 12.12.12.X. For example, the IP address of the PC can be set to 12.12.12.125, and the subnet mask is 255.255.255.0.

**Step 2** Connect the Logger1000 to the PC via the Ethernet.

**Step 3** Enter the IP address 12.12.12.12 of the Logger1000 in the PC address bar to enter the general user login interface.

**Step 4** Click the button "Login" in the upper right corner, enter the default password "pw1111", and click "Login", to enter the O&M user interface.



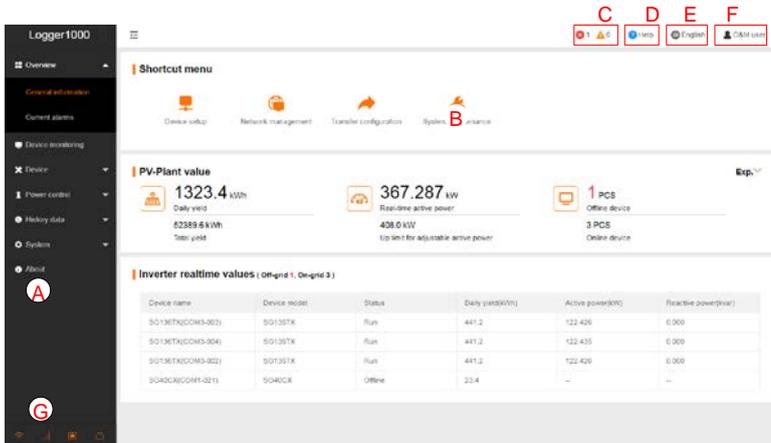
User types include "general user" and "O&M user".

Users of different types have different permissions.

## 8.3 Web Main Interface

When the "O&M user" logs into the Web for the first time, the "Help" window pops up. Follow the prompts to perform operations such as time synchronization, device connection, and forwarding configuration.

The Web main interface is as follows:

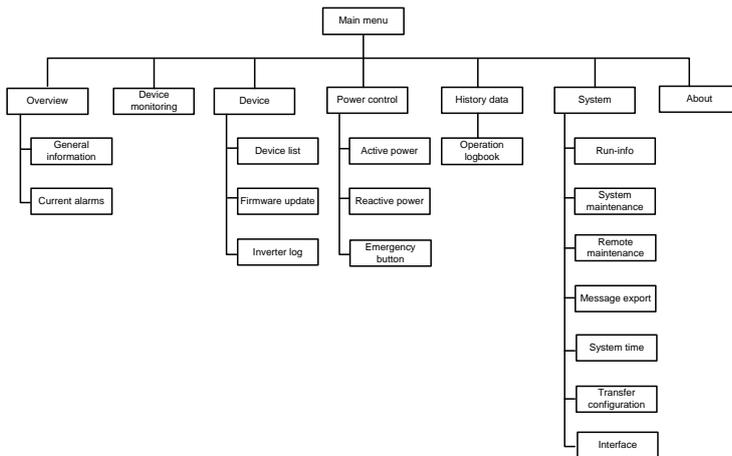


Item	Designation	Description
A	Navigation menu	Display main function modules of the Web
B	Function display area	Display the current interface
C	Alarm icon	Display the current alarm level and alarm number. Users can click the icons to enter the corresponding alarm interface
D	Help	Display the basic configuration steps of the Logger1000
E	Language menu	Click the button to select the desired language
F	User	Display the current login user
G	Information icon	 : WiFi connection  : Wireless connection  : Ethernet Connection  : Cloud access

## 8.4 Web Menu

The Web has seven main function modules: "Overview", "Device monitoring", "Device", "Power Control", "History Data", "System", and "About".

The permissions of the O&M users are as follows:



## 8.5 Operation Procedure

Perform the following operations before logging into the Logger1000 Web for the first time.

**Step 1** Complete the electrical connections.

Ensure that the Logger1000 has been correctly connected to other devices. Refer to the chapter "6 Electrical Connection".

**Step 2** Configure serial ports of the Logger1000.

After logging into the Web, first configure the serial ports of the Logger1000, to ensure that the Logger1000 can normally communicate with upstream devices. Refer to the chapter "8.10.7 Interface".

**Step 3** Calibrate the system time.

Check whether the current system time is correct, and perform manual time synchronization or automatic time synchronization when necessary. Refer to the chapter "8.10.5 System Time".

**Step 4** Automatically search the device.

Devices that can be automatically searched, such as SUNGROW string inverter, can be added via the auto search function with addresses allocated automatically. Refer to the chapter "8.8.1 Device List".

**Step 5** Add the device. Refer to the chapter "8.8.1 Device List".

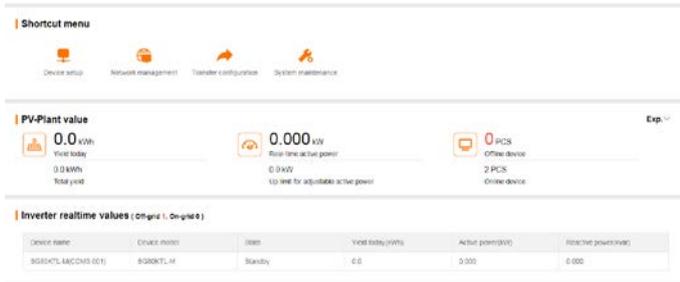
**Step 6** Configure forwarding service.

After all devices have been added, configure the forwarding service of the Logger1000, to ensure that the Logger1000 can forward the data to upstream devices. Refer to the chapter "8.10.6 Forwarding Configuration".

## 8.6 Overview

### 8.6.1 General Information

Click "Overview" -> "General information" to enter the corresponding interface.



#### Shortcut menu

**Device setup:** support of auto search and add device functions. Click the menu to add, delete, modify, and view the device or perform auto search operation to search the device to which address will be automatically allocated. Refer to the chapter "8.8.1 Device List".

**Network management:** set Ethernet parameters. Refer to the chapter "8.10.7 Interface".

**Transfer configuration:** transfer the data connected by the system to the background. Refer to the chapter "8.10.6 Forwarding Configuration".

**System maintenance:** support of operations such as system upgrade, log export, and rebooting. Refer to the chapter "8.10.2 System Maintenance".

#### PV-plant value

Information such as today yield, total yield, real-time active power, and number of offline devices can be viewed.

Click the button "Exp." to view more information.

## Inverter realtime values

Information on the inverter such as state, daily yield, active power, and reactive can be viewed.

### 8.6.2 Current Alarms

Click "Overview" -> "Current alarms" to view the device fault information.

Information such as device name, alarm name, alarm type, alarm time, fault code, and fault ID can be viewed.

## 8.7 Device Monitoring

Click "Device Monitoring" to enter the corresponding interface.

Device information such as real-time values, DC data, initial parameter, protection parameter, general parameter, device instruction and device information can be viewed on this interface.

### 8.7.1 RealTime Values

Realtime information such as power generation, device state, and active power can be viewed on this interface.

**Step 1** Click "Device Monitoring" -> "Realtime values" to view the corresponding information.

**Step 2** Click the button "▼" to select the device type.

### 8.7.2 DC Data

Click "Device Monitoring" -> "DC data" to view the corresponding information.

On this interface, voltage and current information of multiple inputs of MPPTs and strings can be viewed.

### 8.7.3 Initial Parameter

Click "Device monitoring" -> "Initial parameter" to enter the corresponding interface and set initial parameters.

Initial parameters can be set in two manners: single setting and batch setting.

#### Single setting

**Step 1** Select the desired country (region) and grid type.

**Step 2** Click "Setting" to set initial parameters for the single device.

### **Batch setting:**

**Step 1** Select the desired country (region) and grid type.

**Step 2** Click "Configure synchronization".

**Step 3** Select the desired devices in the pop-up device list, and click "Save" to achieve batch setting.

## **8.7.4 Protection Parameter**

Click "Device monitoring" -> "Protection parameter" to enter the corresponding interface and set protection parameters.

Protection parameters can be set in two manners: single setting and batch setting. For specific setting method, refer to "8.7.3 Initial Parameter".

## **8.7.5 General Parameter**

**Step 1** Click "Device monitoring" -> "General parameters" to enter the corresponding interface and set general parameters.

**Step 2** Select "Read-back", set register address, register number, and address type, and click the button "Read-back", to read the current value of the device.

**Step 3** Select "Setting", set register address, data type, and set value, and click the button "Save", to set device parameters.

## **8.7.6 Device Instruction**

Click "Device monitoring" -> "Device instruction" to enter the corresponding interface.

On this interface, users can boot/shutdown the device or reset all settings.

Device instruction can be set in two manners: single setting and batch setting. Take the boot operation as an example for explanation.

### **Single setting**

**Step 1** Select a device, click "boot", and a dialog box pops up.

**Step 2** Click "Yes" to start a single device.

### **Batch setting**

**Step 1** Select a device, click "boot", and a dialog box pops up.

**Step 2** Click "Configure synchronization".

**Step 3** Select the desired devices in the pop-up device list, and click "Save" to achieve batch setting.

**Step 4** Click "Confirm" on the pop-up dialog box.

### 8.7.7 Device Information

Click "Device Monitoring" -> "Device Information" to view the corresponding information.

Parameter information such as device S/N, device model, and rated active power can be viewed.

## 8.8 Device Maintenance

### 8.8.1 Device List

The function module "Device list" is used for managing devices connected to the Logger1000 and configuring addresses for these devices. Devices can be automatically searched and added.

#### Auto search

The "Auto search" function is used for SUNGROW string inverter to which addresses will be automatically allocated.

**Step 1** Click "Device" -> "Device list" to enter the corresponding interface.

**Step 2** Click the button "Auto search", and the corresponding window pops up. Select an interface type, and click "Search".

**Step 3** After that, corresponding devices will be displayed.



Inverters without the SN do not support the automatic search function and device adding function.

Automatic address allocation pops up only when there is an actual address confrontation.

#### Export

**Step 1** Click "Device" -> "Device list" to enter the corresponding interface.

**Step 2** Click the button  to export the device list.

#### Import

**Step 1** Click "Device" -> "Device list" to enter the corresponding interface.

**Step 2** Click the button  to export the device list.

**Step 3** After the device list is exported, the user can modify device names in batch.

**Step 4** After the modification is completed, save the device list file in the .csv format.

**Step 5** Click the button  to import the .csv file into the Web.

### Add device

**Step 1** Click "Device" -> "Device list" to enter the corresponding interface.

**Step 2** Click "Add device"; select a device type in the pop-up window, and fill in the information required.

### Edit device

**Step 1** Click "Device" -> "Device list" to enter the corresponding interface.

**Step 2** Click the button  in the operation bar, to modify the name of the device connected to the Logger1000 and other parameters.

**Step 3** Click "Save".



The "Device Name" is named in the form device model (port number-communication address).

Take SG36KTL-M (COM1-7) as an example. SG36KTL-M is device type, COM1 is the communication port, and 7 is the communication address.

### Delete device

After a device is deleted on site, the user can delete the device from the device list, to keep device consistency.

**Step 1** Click "Device" -> "Device list" to enter the corresponding interface.

**Step 2** Select the device to be deleted, click the button "Delete".

**Step 3** Click "Confirm" in the pop-up window, to delete the device.

## 8.8.2 Firmware Update

The firmware update function is used to upgrade the SUNGROW residential inverter and string inverter.

**Step 1** Click "Device" -> "Firmware update" to enter the corresponding interface.

**Step 2** Click the button "Select a firmware file". Select an upgrading file and import it to the system. Matching inverters will be detected.

**Step 3** Select the device to be upgraded, and click "Upgrade".

**Step 4** Complete firmware update to view current version, target version, start time, end time and other information.



The firmware file should be in the ".sgu" format.

### 8.8.3 Inverter Log

**Step 1** Click "Device" -> "Inverter log" to enter the corresponding interface.

**Step 2** Select the device running information, and click the button  to view the export progress.

**Step 3** Click "Save" to store the exported log in the local.

**Step 4** Click "Cancel" and then "Confirm" on the pop-up window, to cancel the current operation.

## 8.9 History Data

Click "History data" -> "Operation logbook" to enter the corresponding interface.

On this interface, users can view history information.

## 8.10 System

### 8.10.1 Running Information

Click "System" -> "Run-info" to enter the corresponding interface.

Information such as mobile network signal strength, WiFi, AI voltage, DI status can be viewed.

### 8.10.2 System Maintenance

#### System upgrade

Users can upgrade Logger1000 on the Web interface.

**Step 1** Click "System" -> "System maintenance" to enter the corresponding interface.

**Step 2** Click "System upgrade", select the upgrade file, and export it to the system.

**Step 3** Click "Upgrade" on the pop-up version information window. The system enters upgrade state.



Remote maintenance switch state	Description
	Logger1000

In case the remote maintenance switch is in the "Enable" state, the remote service address needs to be set. Users in mainland China select "iSolarCloud of China", users in Europe select "iSolarCloud of Europe", and users in other regions select the "iSolarCloud of International".

### 8.10.4 Message Export

**Step 1** Click "System" -> "Message export" to enter the corresponding interface.



**Tab. 8-2** Parameter description

Parameter	Description	Range
Port	-	Serial port: COM1, COM2, COM3 Network port: ETH, WiFi, 4G
Duration	Export the message recorded during the set time	1min ~ 10min

**Step 2** Set parameters, including interface, serial port, and duration, and click "Start" to start recording message. The recording automatically stops when the set time reaches, or the user may manually click the button "Stop" to stop recording message.

**Step 3** Click "Export" to export the message.

### 8.10.5 System Time

Click the "System time" to check whether the current system time is correct, synchronize the system time, and enable/disable "Inverter timing".

Click "System" -> "System time" to enter the corresponding interface.



Method of setting system time:

1. When the option "Inverter timing" is selected, device time will be synchronized with the time of Logger1000.
2. When the clock source is set to "User define", user can manually set the current system time and time zone in the following two manners:
  - Select "Use PC time" to synchronize the time of the Logger1000 with the time of the PC.
  - Click the "Time zone" pull-down-list and select the local time zone. Enter the "Date" and "Time" and click "Save" to manually set the time of the Logger1000.

It is recommended to select "User define" during debugging.

3. When the clock source is set to "NTP", time of all devices can be synchronized. Click the "Time zone" pull-down-list and select the local time zone. Fill in the domain, set the time interval, and click "Save". In this way, the time of the Logger1000 is synchronized with the time of the server.
4. The clock source is set to "IEC104". In this way, the Logger1000 and the background must use the IEC104 communication protocol, and otherwise, this manner is invalid.
5. The clock source is set to "iSolarCloud".
6. The clock source is set to "MODBUS-TCP".

It is recommended that the top priority should be given to the IEC104 and then the iSolarCloud.

## NOTICE

**Set the system time when using the Logger1000 for the first time.**

### 8.10.6 Forwarding Configuration

The Logger1000 supports data forwarding to the background, before which forwarding service configuration needs to be performed. The Logger1000 includes 4 kinds of forwarding services: iSolarCloud, IEC104, MODBUS, and third-party portal.

Click "System" -> "Transfer configuration" to enter the corresponding interface.

## iSolarCloud



The default iSolarCloud station is "iSolarCloud of China". Users in mainland China select "iSolarCloud of China", users in Europe select "iSolarCloud of Europe", and users in other regions select the "iSolarCloud of International".

**Step 1** Click "System" -> "Transfer configuration" to enter the corresponding interface.

**Step 2** Click the button  to modify the forwarding configuration information of iSolarCloud.

## IEC104

Configure the IEC104 forwarding service for the Logger1000 on this interface.

Click "System" -> "Transfer configuration" -> "IEC104" to enter the corresponding interface.



The local port is 2404.

### White list setting

When the option "Enable the white list or not" is not selected, and the default IP address is "0.0.0.0", any background devices with valid IP address can access the Logger1000.

When the option "Enable the white list or not" is selected, and specified IP address is entered, only the device with the specified IP address can access the Logger1000.

### Edit IEC104 forwarding point table

**Step 1** Click "Export of configuration tools" to export the IEC104 forwarding point table.

**Step 2** Open the sheet "Introduce" of the IEC104 forwarding point table, where data of five types (telemetry, telesignalling, remote pulse, remote control, and remote regulating) are included.

**Tab. 8-3** Introduce tab parameters

Data Type	Description
YC	Telemetry
YX	Telesignalling
YM	Remote pulse
YK	Remote control

Data Type	Description
YT	Remote regulating

**Step 3** Open the sheet "Cfg Para" of the IEC104 forwarding point table to view and set the addresses of the five types of data. The addresses shown in the following table are default ones and can be modified according to actual situation.

**Tab. 8-4** Cfg Para tab parameters

Data Type	YX	YC	YM	YK	YT
Bngr Addr	1	16385	15221	15271	15000

**Step 4** Open the sheets such as inverter, energy meter, Meteo Station, and Logger1000, to set corresponding measuring point data.

Data Type	DataID	State	Invert	Coefficient	Uint	Data Name
YC	1	Y	N	1000	W	P
YC	2	Y	N	1000	Var	Q
YX	3	Y	Y	1	NA	On-grid
YX	4	Y	N	1	NA	Off-grid
YM	5	Y	N	1	kWh	E-Daily
YK	6	Y	N	1	NA	Power On / Off
YT	7	Y	N	1	kW	P-Set
YT	8	Y	N	1	Var	Q-Set

Parameter	Value	Description
Data Type	-	Data type
Data ID	-	Data type
State*	Y	Data is uploaded to the background via the IEC104 communication protocol
	N	Data is not uploaded to the background
Invert*	Y	Negate, 0 is 1, and 1 is 0, available for telesignalling only
	N	No negate, 0 is 0 and 1 is 1
Coefficient*	-	Coefficient, available for telemetry, remote pulse, and remote regulating only
Uint	-	Unit, available for telemetry, remote pulse, and remote regulating only
	-	NA indicates no unit
Data Name	-	Data name in multiple languages

Note: \* indicates that the parameters should be set according to onsite conditions.

**Step 5** Open the sheet "Device List" of the IEC104 forwarding point table to sort the devices.

No	DeviceType	ComID	CollectID	AccessID	Template Sheet	Reserved YX Addr	Reserved YC Addr	Reserved YM Addr	Reserved YK Addr	Reserved YT Addr
1	Plant	--	--	0	Plant	0	0	0	0	0
2	SG50K7E-IM	COM2	1	1	SG50W-01df	0	0	0	0	0
3	SG50K7E-IM	COM2	2	2	SG50W-01df	0	0	0	0	0
4	SG50K7E	COM2	1	3	SG50W-01df	0	0	0	0	0
5	SG50K7E	COM2	2	4	SG50W-01df	0	0	0	0	0

Parameter	Description
No.	Sort devices, and only support moving the whole line for the device type corresponds one-to-one to its parameters in the same line
Device Type	Device type
Com ID*	Number of COM port to which device connected, corresponding to the port data of the "Device list" on the Web interface
Collect ID*	Collect device Modbus address, corresponding to communication address of the "Device list" on the Web interface
Access ID*	Background access address, corresponding to the forwarding address of the "Device list" on the Web interface
Template Sheet	Keep consistent with the that in the device sheet
Reserved YX Addr	Reserved tele signalling address
Reserved YC Addr	Reserved telemetry address
Reserved YM Addr	Reserved remote pulse address
Reserved YK Addr	Reserved remote control address
Reserved YT Addr	Reserved remote regulating address

Note: Export the excel from the "Device list" interface and copy the data in the exported excel.

### Import IEC104 forwarding point table

**Step 1** After editing the IEC104 forwarding point table, click "Export" -> "IEC104 CFG", so that a prompt window pops up, and then convert the excel file into xml file. The xml file and the excel file are at the same path.

**Step 2** Click the button  on the operation bar, and then click the button  on the pop-up window, to import the xml file.

### MODBUS

Configure the MODBU forwarding service for the Logger1000 on this interface.

**Step 1** Click "System" -> "Transfer configuration" -> "MODBUS" to enter the corresponding interface.

**Step 2** For the white list setting, refer to the description in "IEC104".

### Third-party portal

Configure the third-party cloud forwarding service for the Logger1000 on this interface.

- Step 1** Click "System" -> "Transfer configuration" -> "Third-party portal" to enter the corresponding interface.
- Step 2** Turn on the switch.
- Step 3** Click the button  on the operation bar, so that an advanced setting window will pop up.
- Step 4** Modify the configuration information and click "Save".

### 8.10.7 Interface

Set ports of the Logger1000 on the interface.

#### RS485

- Step 1** Click "System" -> "Interface" -> "RS485" to enter the corresponding interface.
- Step 2** Click  to modify baud rate, parity bit, and stop bit.
- Step 3** Click  to save the information.

 When the Logger1000 is connected to a device via the serial port, the baud rate, parity bit, and stop bit of the serial port should be the same as those set for the connected device, so as to ensure normal communication between the Logger1000 and the connected device. The baud rate is 9,600bps, stop bit is 1, and there is no parity bit by default.

#### Ethernet

Perform Ethernet settings on this interface.

- Step 1** Click "System" -> "Interface" -> "Ethernet" to enter the corresponding interface.
- Step 2** If auto IP allocation is , it is recommended to obtain the current IP address of the ETH port by connecting the WiFi module and logging into 11.11.11.1.
- Step 3** If the parameter "Automatically obtain IP settings (DHCP)" is set to , fill in the information such as the IP address, subnet mask, and default gateway, and click the button  to save the operation.

 The default IP address of the ETH port is 12.12.12.12.

If both auto IP allocation and WiFi STA client are enabled, ensure that the Ethernet and the WiFi STA are at different network segment. Otherwise, it is probably that neither of the two networks is available.

## Mobile network

Perform Mobile network setting on this interface.

**Step 1** Click "System" -> "Interface" -> "Mobile network" to enter the corresponding interface.

**Step 2** After modifying the APN, username and password, click  to save the information.

## WiFi

Perform WiFi setting on this interface.

- WiFi STA client

WiFi STA refers to a case in which the Logger1000 connect to another hotspot or router via the WiFi function.

**Step 1** Click "System" -> "Interface" -> "WiFi" to enter the corresponding interface.

**Step 2** Users will enter the client mode by default, and the WiFi switch is closed.

- WiFi hotspot

WiFi hotspot mode means that the Logger1000 is used as an hotspot, and the PC or mobile phone can be connected to the Logger1000 via the WiFi function.

**Step 1** Click "System" -> "Interface" -> "WiFi" to enter the corresponding interface.

**Step 2** Click "Hotspot" to enter the corresponding interface.

**Tab. 8-5** Description of hotspot parameter

Parameter	Description
SSID	Network name
Security	Null: without password WPA2: hotspot encrypted, password required



Changing of the WiFi hotspot password requires reconnection of the WiFi.

## AI

**Step 1** Click "System" -> "Interface" -> "AI" to enter the corresponding interface.

**Step 2** Select an input type, set the lower limit and upper limit, and click the button  to save the operation.

**Tab. 8-6** Description of AI parameter

Parameter	Default value	Range
Voltage lower limit ( V )	0	0 ~ 10
Voltage upper limit ( V )	10	0 ~ 10
Current lower limit ( mA )	4	4 ~ 20
Current upper limit ( mA )	20	4 ~ 20

## DI

**Step 1** Click "System" -> "Interface" -> "DI" to enter the corresponding interface.

**Step 2** Set the initial status to "NO" or "NC", and click the button  to save the operation.

## 8.11 About

Click "About" to enter the corresponding interface.

Information such as firmware information of the Logger1000 can be viewed.

Users can scan the QR code via the iSolarCloud APP to add the Logger1000.

# 9 Grid Dispatching Function

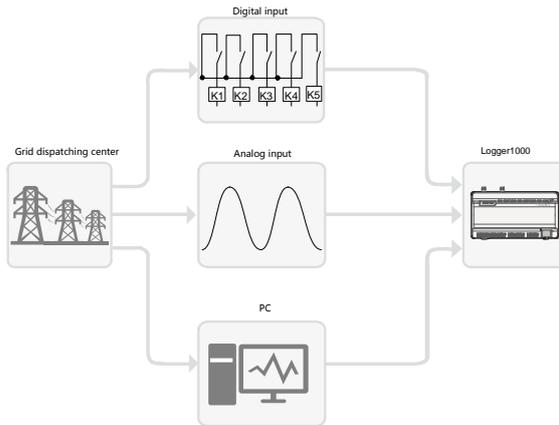


Only installation personnel with some communication knowledge can perform operations described in this chapter.

## 9.1 Function Description

The Logger1000 not only serves as a communication management device of single PV array/plant, but also has the power regulation function. Multiple regulation manners can meet different regulation requirements. The Logger1000 can regulate the power output of the SUNGROW inverter, and the regulation mainly includes active power control and reactive power regulation.

The Logger1000 can control device power output according to the local preset instructions. In addition, it can receive regulation instructions via the remote communication (IEC104, MODBUS, and TCP), AI, and dry contact (DI).



**Fig. 9-1** Overall frame of power control function

The Logger1000 supports closed-loop power regulation. The regulation accuracy and real-time performance can be further improved by adding an energy meter.

The Logger1000 supports fast instruction transfer channels (ms-level processing delay) while ensuring that the dispatching instructions are correctly transmitted to all inverters.

**NOTICE**

**The corresponding power dispatching function is available only when the inverter supports active power control, power factor control, and reactive power regulation!**

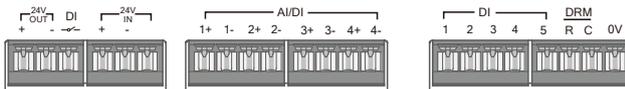
**For details, refer to the inverter user manual or consult the local retailer.**

## 9.2 Interface Description

The Logger1000 is equipped with digital control interfaces and analog control interfaces for receiving digital instructions and analog instructions sent by the grid dispatching center.

### 9.2.1 Digital Control Interface

The digital control interfaces are at the bottom of the Logger1000, and a sum of 5 digital input ports are provided, as shown in the figure below.

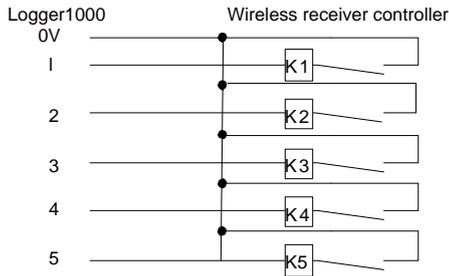


**Tab. 9-1** Digital control interface signal definition

Signal	Definition
DI	Enabling switch for converting AI function to DI function
1+, 1-, 2+, 2-, 3+, 3-, 4+, 4-	4 input dry contact channels
1, 2, 3, 4, 5	5 independent-input dry contact signal channel
DRM	Works together with the DI1 to DI4 to achieve the DRM function
0V	Input dry contact signal ground

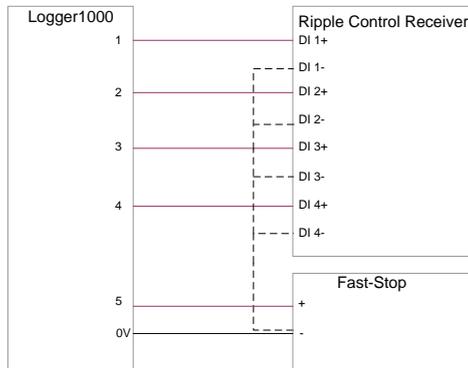
There are 4 ports at the bottom of the Logger1000 compatible with the AI/DI function. When the DI function of the "AI/DI" port is enabled, use a power cable to connect the "24V OUT+" port to "DI" port.

Wiring between the Logger1000 and the wireless receiver controller is as follows:

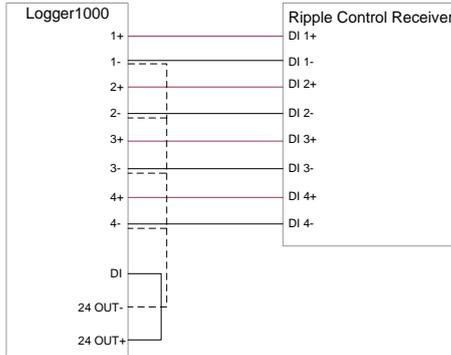


In Germany and some other European countries, the grid company uses the Ripple Control Receiver to convert the grid dispatching signal and send it in a dry contact manner. In this case, the plant needs to receive the grid dispatching signal in the dry contact communication manner.

Wiring of the active power dry contact is shown in the figure below:



Wiring of the reactive power dry contact is shown in the figure below:



### 9.2.2 Analog Control Interface

The analog control interfaces are at the bottom of the Logger1000, and a sum of 4 analog input ports are provided, as shown in the figure below.



**Tab. 9-2** Analog control interface signal definition

Signal	Definition
1+, 1-, 2+, 2-, 3+, 3-, 4+, 4-	4 analog input channels

The Logger1000 supports 4 inputs of 4 ~ 20mA analog currents or 4 inputs of 0 ~ 10V analog voltage.

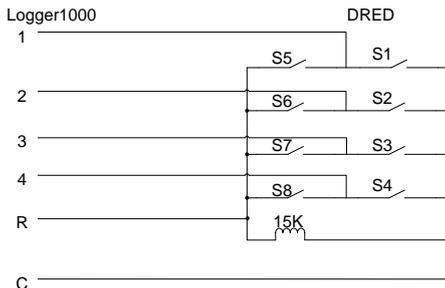
### 9.2.3 DRM Control Interface

The DRM control interface are located at the bottom of the Logger1000, as shown in the figure below.



The DRM interface works together with DI1 ~ DI4 to achieve the DRM function.

Wiring between the Logger1000 and the DRED is as follows:



The DRM interface requires that the Logger1000 can be connected to the DRED via the corresponding wiring terminal or RJ45 connector.

### 9.3 Power Control

Power regulation includes active power control and reactive power regulation.

#### 9.3.1 Active Power

##### Disable

If the inverter needs to operate at full load, the active control mode should be set to "Disable".

**Step 1** Click "Power control" -> "Active power" to enter the active power interface.

**Step 2** Set the active control mode to "Disable" and click "Save".

##### Remote power control

When the instruction source is IEC104 or MODBUS TCP protocol, set the active control mode to "Remote power control".

**Step 1** Click "Power control" -> "Active power" to enter the active power interface.

**Step 2** Set the active control mode to "Remote power control".

**Step 3** Set remote dispatching parameters. For specific parameter description, refer to the following Tab. 9-3.

**Tab. 9-3** Parameter description

Parameter	Description
Communication abnormality output (%)	Communication is abnormal, and specified dispatch output value is delivered.
Control method	Open loop control: Remote monitoring background is connected and active instruction of remote dispatching is

Parameter	Description
	sent to the power output port of the inverter, thereby achieving active power control. Closed-loop control: 1 ) In case no energy meter is selected, remote monitoring background is connected, active instruction of remote dispatching is used as target value, and active power compensation ratio is calculated and sent to the power output port of the inverter. Generally, this strategy is used for fast and accurate active power regulation. 2 ) In case an energy meter is selected, remote monitoring background is connected, active instruction of remote dispatching is used as target value, active power of the meter needs to be collected and used as input parameter, and active power compensation ratio is calculated and sent to the power output port of the inverter. Generally, this strategy is used for anti-backflow or avoiding zero power feed-in.
Select energy meter*	Unselected Select energy meter involved in power regulation
Control cycle	Time interval of delivering dispatching instructions Parameter range: 5~60s

Note: \*Only when the control method is set to "Closed-loop control", the parameter "Select energy meter" is settable.

**Step 4** After finishing parameter setting, click "Save" to save the operation.

### Local power control

If active dispatching instruction or dispatching target value is used as dispatching input locally, the active control mode is set to "Local power control".

**Step 1** Click "Power control" -> "Active power" to enter the active power interface.

**Step 2** Set the active control mode to "Local power control".

**Step 3** Set local dispatching parameters. For specific parameter description, refer to the following Tab. 9-4.

**Tab. 9-4** Parameter description

Parameter	Description
Communication abnormality output (%)	Communication is abnormal, and specified dispatch output value is delivered.
Control method	Open loop control :At the start time, the locally configured active instruction is sent to the power output port of the inverter, thereby implementing active power control.

Parameter	Description
	Closed-loop control: 1 ) In case no energy meter is selected, at the beginning time, the active instruction configured locally is used as target value, and active power compensation ratio is calculated and sent to the power output port of the inverter. Generally, this strategy is used for fast and accurate active power regulation. 2 ) In case an energy meter is selected, at the beginning time, active instruction configured locally is used as target value, active power of the meter needs to be collected and used as input parameter, and active power compensation ratio is calculated and sent to the power output port of the inverter. Generally, this strategy is used for anti-backflow or avoiding zero power feed-in.
Select energy meter*	Unselected Select energy meter involved in power regulation
Control cycle	Time interval of delivering dispatching instructions Parameter range: 5~60s
Q-Method	kW: set active power value %: set active power percentage

Note: \*Only when the control method is set to "Closed-loop control", the parameter "Select energy meter" is settable.

#### Step 4 Add local power control manner

Fill in "Start time" and "Percentage" (fixed value of active power), and click "Save".

#### Subsequent operation

Delete local power control manner: select a local control manner that needs to be deleted, and click "Clear data".

### AI control

When using the analog signal at the AI port of the Logger1000 as the dispatching input, set the active control mode to "Analog input".

**Step 1** Click "Power control" -> "Active power" to enter the active power interface.

**Step 2** Set the active control mode to "Analog input".

**Step 3** Set AI control parameters. For specific parameter description, refer to the following Tab. 9-5.

**Tab. 9-5** Parameter description

Parameter	Description
Communication	Communication is abnormal, and specified dispatch

Parameter	Description
abnormality output (%)	output value is delivered.
Control method	<p>Open loop control: Active instruction controlled by AI is sent to the power output port of the inverter, thereby achieving active power control.</p> <p>Closed-loop control:</p> <ol style="list-style-type: none"> <li>1 ) In case no energy meter is selected, active instruction controlled by AI is used as target value, and active power compensation ratio is calculated and sent to the power output port of the inverter. Generally, this strategy is used for fast and accurate active power regulation.</li> <li>2 ) In case an energy meter is selected, active instruction controlled by AI is used as target value, active power of the meter needs to be collected and used as input parameter, and active power compensation ratio is calculated and sent to the power output port of the inverter. Generally, this strategy is used for anti-backflow or avoiding zero power feed-in.</li> </ol>
Select energy meter*	<p>Unselected</p> <p>Select energy meter involved in power regulation</p>
Control cycle	<p>Time interval of delivering dispatching instructions</p> <p>Parameter range: 5~60s</p>
AI port	AI1~AI4 available
Q-Method	<p>kW: set active power value</p> <p>%: set active power percentage</p>
Min.	Lower limit: 0.0
Max.	<p>When "Q-Method" is set to "%", the upper limit is 100.0%</p> <p>When "Q-Method" is set to "kW", the upper limit is 999999 kW</p>
Step	The minimum difference value between two consecutive power dispatching instructions

Note: \*Only when the control method is set to "Closed-loop control", the parameter "Select energy meter" is settable.

**Step 4** After finishing parameter setting, click "Save" to save the operation.

## Digital input

When using the digital signal at the DI port of the Logger1000 as the dispatching input, set the active control mode to "Digital input".

**Step 1** Click "Power control" -> "Active power" to enter the active power interface.

**Step 2** Set the active control mode to "Digital input".

**Step 3** Set DI control parameters. For specific parameter description, refer to the following Tab. 9-6.

**Tab. 9-6** Parameter description

Parameter	Description
Communication abnormality output (%)	Communication is abnormal, and specified dispatch output value is delivered.
Control method	<p>Open loop control: Active instruction controlled by DI is sent to the power output port of the inverter, thereby achieving active power control.</p> <p>Closed-loop control:</p> <ol style="list-style-type: none"> <li>1 ) In case no energy meter is selected, active instruction controlled by DI is used as target value, and active power compensation ratio is calculated and sent to the power output port of the inverter. Generally, this strategy is used for fast and accurate active power regulation.</li> <li>2 ) In case an energy meter is selected, active instruction controlled by DI is used as target value, active power of the meter needs to be collected and used as input parameter, and active power compensation ratio is calculated and sent to the power output port of the inverter. Generally, this strategy is used for anti-backflow or avoiding zero power feed-in.</li> </ol>
Select energy meter*	<p>Unselected</p> <p>Select energy meter involved in power regulation</p>
Control cycle	<p>Time interval of delivering dispatching instructions</p> <p>Parameter range: 5~60s</p>
Q-Method	<p>kW: set active power value.</p> <p>%: set active power percentage.</p>

Note: \*Only when the control method is set to "Closed-loop control", the parameter "Select energy meter" is settable.

#### Step 4 Add digital input manner

Select the desired DI channel, fill in the "Percentage"(fixed value of active power), and click "Save".

Subsequent operation

Delete digital input manner: select a digital input manner that needs to be deleted, and click "Clear data".

### DRM mode

When using the digital signal at the DI port (DI1 ~ DI4) of the Logger1000 as the dispatching input, set the active control mode to "DRM mode".

**Step 1** Click "Power control" -> "Active power" to enter the active power interface.

**Step 2** Set the active control mode to "DRM mode" and click "Save".

### 9.3.2 Reactive Power

#### Disable

If the grid company does not need the power plant to adjust the voltage at the grid-connection point, and the inverter does not need to cooperate with the grid for reactive power compensation, the inverter keeps operating in the reactive-forbidden output state, and the Reactive control mode is set to "Disable".

**Step 1** Click "Power control" -> "Reactive power" to enter the reactive power interface.

**Step 2** Set the reactive control mode to "Disable" and click "Save".

#### Remote power control

When the instruction source is IEC104 or MODBUS TCP protocol, set the "Reactive control mode" to "Remote power control".

**Step 1** Click "Power control" -> "Reactive power" to enter the reactive power interface.

**Step 2** Set the "Reactive control mode" to "Remote power control".

**Step 3** Set remote dispatching parameters. For specific parameter description, refer to the following Tab. 9-7.

**Tab. 9-7** Parameter description

Parameter	Description
Communication abnormality output (%)	Communication is abnormal, and specified dispatch output value is delivered.
Control method	Open loop control: Remote monitoring background is connected and active instruction of remote dispatching is sent to the power output port of the inverter, thereby achieving active power control.
	Closed-loop control: Remote monitoring background is connected and reactive instruction of remote dispatching is used as target value, reactive power and power factor of the meter need to be collected and used as input parameters, and reactive power compensation ratio is calculated and sent to power output port of the inverter. Generally, this strategy is used for improving the power factor of the property boundary point.
Select energy meter*	Select energy meter involved in power regulation
Control cycle	Time interval of delivering dispatching instructions Parameter range: 5~60s

Note: \*Only when the control method is set to "Closed-loop control", the parameter "Select energy meter" is settable.

**Step 4** After finishing parameter setting, click "Save" to save the operation.

### Local power control

If reactive dispatching instruction or dispatching target value is used as dispatching input locally, the reactive control mode is set to "Local power control".

**Step 1** Click "Power control" -> "Reactive power" to enter the reactive power interface.

**Step 2** Set the "Reactive control mode" to "Local power control".

**Step 3** Set local dispatching parameters. For specific parameter description, refer to the following Tab. 9-8.

**Tab. 9-8** Parameter description

Parameter	Description
Communication abnormality output (%)	Communication is abnormal, and specified dispatch output value is delivered.
Control method	Open loop control :At the start time, the locally configured active instruction is sent to the power output port of the inverter, thereby implementing reactive power control. Closed-loop control: At the beginning time, reactive instruction configured locally is used as target value, reactive power and power factor of the meter need to be collected and used as input parameters, and reactive power compensation ratio is calculated and sent to power output port of the inverter. Generally, this strategy is used for improving the power factor of the property boundary point.
Select energy meter*	Select energy meter involved in power regulation
Control cycle	Time interval of delivering dispatching instructions Parameter range: 5~60s
Q-Method	PF: set the power factor as the target value %: set reactive power percentage.

Note: \*Only when the control method is set to "Closed-loop control", the parameter "Select energy meter" is settable.

**Step 4** Add local power control manner

Fill in "Start time" and "Percentage"(PF), and click "Save".

Subsequent operation

Delete local power control manner: select a local power control manner that needs to be deleted, and click "Clear data".

## AI control

When using the analog signal at the AI port of the Logger1000 as the dispatching input, set the reactive control mode to "Analog input".

**Step 1** Click "Power control" -> "Reactive power" to enter the reactive power interface.

**Step 2** Set the reactive control mode to "Analog input".

**Step 3** Set AI control parameters. For specific parameter description, refer to the following Tab. 9-9.

**Tab. 9-9** Parameter description

Parameter	Description
Communication abnormality output (%)	Communication is abnormal, and specified dispatch output value is delivered.
Control method	Open loop control: Reactive instruction controlled by AI is sent to power output port of the inverter, thereby achieving active power control. Closed-loop control: Reactive instruction controlled by AI is used as target value and reactive power and power factor of the meter need to be collected and used as input parameters, and reactive power compensation ratio is calculated and sent to power output port of the inverter. Generally, this strategy is used for improving the power factor of the property boundary point.
Select energy meter*	Select energy meter involved in power regulation
Control cycle	Time interval of delivering dispatching instructions Parameter range: 5~60s
AI port	AI1~AI4 available
Q-Method	PF: set the power factor as the target value %: set reactive power percentage
Min. / Max.	When "Q-Method" is set to "%", the parameter ranges from -100.0% to 100.0%. When "Q-Method" is set to "PF", the parameter ranges from -1 to -0.8 or 0.8 to 1.
Step	The minimum difference value between two consecutive power dispatching instructions
Hysteresis range**	When the parameter "Q-Method" is set to PF, dispatching output maintains to be $PF \pm 1$

Note: \*Only when the control method is set to "Closed-loop control", the parameter "Select energy meter" is settable.

\*\* Only when the control method is set to "Open loop control" and the Q-Method to "PF" or when the control method is set to "Closed-loop control", an energy meter is selected, and the Q-Method is set to "PF", the parameter "Hysteresis range" is settable.

**Step 4** After finishing parameter setting, click "Save" to save the operation.

## Digital input

When using the digital signal at the DI port of the Logger1000 as the dispatching input, set the reactive control mode to "Digital input".

**Step 1** Click "Power control" -> "Reactive power" to enter the reactive power interface.

**Step 2** Set the reactive control mode to "Digital input".

**Step 3** Set DI control parameters. For specific parameter description, refer to the following Tab. 9-10.

**Tab. 9-10** Parameter description

Parameter	Description
Communication abnormality output (%)	Communication is abnormal, and specified dispatch output value is delivered.
Control method	Open loop control: Reactive instruction controlled by DI is sent to power output port of the inverter, thereby achieving active power control. Closed-loop control: Reactive instruction controlled by DI is used as target value and reactive power and power factor of the meter need to be collected and used as input parameters, and reactive power compensation ratio is calculated and sent to power output port of the inverter. Generally, this strategy is used for improving the power factor of the property boundary point.
Select energy meter*	Select energy meter involved in power regulation
Control cycle	Time interval of delivering dispatching instructions Parameter range: 5~60s
Q-Method	PF: set the power factor as the target value %: set reactive power percentage

Note: \*Only when the control method is set to "Closed-loop control", the parameter "Select energy meter" is settable.



The open-loop control has the "PF" Q-Method, and the closed-loop control has the "PF" Q-Method only when the meter is selected.

**Step 4** Add digital input manner

Select the desired DI channel, fill in the "Percentage" (PF), and click "Save".

Subsequent operation

Delete digital input manner: select a digital input manner that needs to be deleted, and click "Clear data".

### 9.3.3 Emergency Button

In inverters need to be stopped in batch, select the button "Emergency button".

Click "Power control" -> "Emergency button" to enter the corresponding interface.

Parameter	Description
Emergency button	Enable: The emergency button is turned on, and inverters are stopped in batch.
	Disable: The emergency button is turned off, and inverters are restored to the boot in batch.
DI port	Associated with DI5 channel

# 10 Device Maintenance

Due to the effect of ambient temperature, humidity, dust and vibration, the inner components of the Logger1000 will be aging and worn out. To ensure the system safety and maintain the efficiency of the Logger1000, it is necessary to carry out routine and periodic maintenance.

All measures, which can help the Logger1000 to keep good working conditions, are within the maintenance scope.

## 10.1 Safety Instructions

### 10.1.1 Safety Rules

#### WARNING

**Only qualified personnel can perform the work described in this chapter.  
Do not leave any screws, washers or other metallic parts inside the Logger1000 to avoid damages to the Logger1000.**

#### WARNING

**Wait at least 5 minutes after the Logger1000 stops and then perform operations on it.**

### 10.1.2 Five Safety Rules

Respect the following five rules thought the maintenance or service process to ensure personnel safety.

- Disconnect the Logger1000 from all the external connections and internal power supplies.
- Ensure that the Logger1000 will not be inadvertently connected.
- Ensure that the Logger1000 is voltage free with a multimeter.
- Connect necessary grounding cables.

Cover the electrical components with insulation cloth during operation.

## 10.2 Maintenance

Recommended routine maintenance work is shown in the following table.

Item	Method
Working environment	<ul style="list-style-type: none"> <li>• Check to make sure there is no strong EMC interference device around the Logger1000</li> <li>• Check to make sure there is no hot source around the Logger1000.</li> <li>• Check to make sure there is no corrosive materials around the Logger1000</li> </ul>
Hardware maintenance	<ul style="list-style-type: none"> <li>• Check to make sure the power supply voltage is normal</li> <li>• Check to make sure the cables are connected firmly</li> <li>• Check to make sure the grounding cable is grounded properly</li> </ul>
System cleaning	<ul style="list-style-type: none"> <li>• Clean the enclosure, circuit board and the components</li> <li>• Check the heat dissipation hole and the ensure it is not covered</li> </ul>
Terminal and cable connection	<ul style="list-style-type: none"> <li>• Check if the screws of the control terminals are loose. Refasten them with screwdriver if necessary;</li> <li>• Check if the connection copper bar or screws are discoloring.</li> <li>• Visually check the wiring layout and the device terminal connection</li> </ul>
Software maintenance	<ul style="list-style-type: none"> <li>• Log in Web to check the device communication situation</li> <li>• Log in Web to check the parameter setting of the Logger1000</li> <li>• Log in Web to check the software version of the Logger1000</li> </ul>

## 10.3 Troubleshooting

### WARNING

**The grounding cable must be grounded reliably. Otherwise, electric shock can cause personal injury!**

The common faults and troubleshooting is shown in the table below. If the problem still cannot be removed by following the instruction in this manual, please contact SUNGROW.

Fault	Cause	Corrective measures
Power-on fault	<ol style="list-style-type: none"> <li>1. The power supply terminal of the Logger1000 has no power connection</li> <li>2. Power source failure</li> <li>3. Logger1000 fault</li> </ol>	<ol style="list-style-type: none"> <li>1. Connect the power cable to the power supply terminal of the Logger1000</li> <li>2. Replace the power source</li> <li>3. Contact SUNGROW</li> </ol>
Cannot find any device	<ol style="list-style-type: none"> <li>1. The RS485 port is not connected to any devices or the connection cable is loose or connected reversely.</li> <li>2. The RS485 communication parameters are set incorrectly.</li> <li>3. The devices that do not support automatic search are not manually added, such as Meteo Station and energy meter.</li> <li>4. The address of the manually added device is inconsistent with the actual device address</li> <li>5. Device does not operate normally.</li> </ol>	<ol style="list-style-type: none"> <li>1. Check the RS485 communication cable connection; reconnect and tighten the cable if necessary.</li> <li>2. Check the RS485 communication parameter setting; and make sure the Baud rate and the communication address setting are correct.</li> <li>3. Manually add the devices such as Meteo Station and energy meter.</li> <li>4. Check the device address setting.</li> <li>5. Check the device operation status.</li> </ol>
The Logger1000 displays the device state as disconnection	<ol style="list-style-type: none"> <li>1. Communication cable between the device and the Logger1000 is loose or disconnected.</li> <li>2. The device operates abnormally</li> <li>3. The device is removed or its configuration is changed</li> </ol>	<ol style="list-style-type: none"> <li>1. Check the cable connection between the device and Logger1000; and reconnect and tighten the cable if necessary.</li> <li>2. Power on the device if the device connection is correct</li> <li>3. Check if there is a device replaced. If so, research or add the device manually.</li> </ol> <p>If the device is removed, conduct the "Device List" operation through the "Delete".</p>
Cannot communicate with the background	<ol style="list-style-type: none"> <li>1. The network between the Logger1000 and the background is failed.</li> <li>2. Network parameter setting is incorrect.</li> <li>3. The forwarding protocol configuration is incorrect.</li> </ol>	<ol style="list-style-type: none"> <li>1. Check if the Ethernet port of the Logger1000 is connected to the PC or router correctly.</li> <li>2. Check if the network parameter is set correctly.</li> <li>3. Check if the forwarding protocol is set correctly.</li> </ol>

# 11 Appendix

## 11.1 Technical Data

<b>Communication</b>	
Max. number of devices	30 at most
<b>Communication ports</b>	
RS485 interface	3
Ethernet	1 x RJ45, 10/100/1000Mbps
Digital input	5, Max. 24VDC
Analog input	4, support 4 ~ 20mA or 0 ~ 10VDC
<b>Wireless Communication</b>	
4G Communication	LTE(FDD): B1, B3, B5, B8 LTE(TDD): B38,B39, B40, B41 TD-SCDMA: B34, B39 CDMA: BC0 GSM: 900/1800 MHz WCDMA: B1, B8
WiFi communication	802.11 b/g/n/ac; HT20/40/80MHz; 2.4GHz/5GHz
<b>Power Supply</b>	
DC input	24VDC, max. current: 1.2A
DC output	24VDC, 0.5A
Power consumption	<10W
<b>Ambient Conditions</b>	
Operating temperature	-30°C ~ +60°C
Storage temperature	-40°C ~ +80°C
Relative air humidity	≤95% (no condensation)
Elevation	≤4000m
Protection class	IP20
<b>Mechanical Parameters</b>	
Dimensions (W x H x D)	200 x 110 x 60 mm
Weight	500 g
Mounting type	Top-hat rail mounting/ wall mounting

## 11.2 Quality Guarantee

SUNGROW shall service or replace the faulty product for free within the warranty

period.

## Evidence

Within the warranty period, SUNGROW shall require the customer to present the purchase invoice and date. The trademark on the product shall be clearly visible, and SUNGROW shall hold no liability if otherwise.

## Conditions

- The replaced failure product needs to be disposed of by SUNGROW.
- The client needs to reserve enough troubleshooting time for SUNGROW.

## Exclusion of Liability

The following cases shall void the warranty claims of SUNGROW.

- The free warranty periods for the whole machine/components have expired
- The device is damaged during transport
- The device is installed, altered, or operated incorrectly
- The device operates in an environment harsher than that described in this manual
- The fault or damage is caused due to installation, maintenance, alteration, or disassembly performed by persons not from SUNGROW
- The fault or damage caused by using non-standard components or software or using components or software not from SUNGROW
- The installation and use do not comply with stipulations of relevant international standards
- The damage is caused by unpredictable factors

For the foregoing faults or damages, SUNGROW can provide a paid service at the request of the client after judgment.



The dimensions and parameters of the device are subject to changes without notification, and reference can be made to the latest document.

## Software licenses

- It is prohibited to use data contained in firmware or software developed by SUNGROW, in part or in full, for commercial purposes by any means.

- It is prohibited to perform reverse engineering, cracking, or any other operations that compromise the original program design of the software developed by SUNGROW.

## 11.3 Contact Information

Should you have any question about this product, please contact us.

We need the following information to provide you the best assistance:

- Type of the device
- Serial number of the device
- Fault code/name
- Brief description of the problem

China (HQ)	Australia
Sungrow Power Supply Co., Ltd	Sungrow Australia Group Pty. Ltd.
Hefei	Sydney
+86 551 65327834	+61 2 9922 1522
<a href="mailto:service@sungrowpower.com">service@sungrowpower.com</a>	<a href="mailto:service@sungrowpower.com.au">service@sungrowpower.com.au</a>
<hr/>	
Brazil	France
Sungrow Do Brasil	Sungrow France – Siege Social
Sao Paulo	Paris
+55 11 2366 1957	
<a href="mailto:latam.service@sa.sungrowpower.com">latam.service@sa.sungrowpower.com</a>	<a href="mailto:service.france@sungrow.co">service.france@sungrow.co</a>
<hr/>	
Germany	Greece
Sungrow Deutschland GmbH	Service Partner – Survey Digital
München	+30 2106044212
+49 89 324 914 761	<a href="mailto:service.greece@sungrow.co">service.greece@sungrow.co</a>
<a href="mailto:service.germany@sungrow.co">service.germany@sungrow.co</a>	
<hr/>	

India	Italy
Sungrow (India) Private Limited	Sungrow Italy
Gurgaon	Milano
+91 080 41201350	<a href="mailto:service.italy@sungrow.co">service.italy@sungrow.co</a>
<a href="mailto:service@in.sungrowpower.com">service@in.sungrowpower.com</a>	
Japan	Korea
Sungrow Japan K.K.	Sungrow Power Korea Limited
Tokyo	Seoul
+ 81 3 6262 9917	+82 70 7719 1889
<a href="mailto:japanservice@jp.sungrowpower.com">japanservice@jp.sungrowpower.com</a>	<a href="mailto:service@kr.sungrowpower.com">service@kr.sungrowpower.com</a>
Malaysia	Philippines
Sungrow SEA	Sungrow Power Supply Co., Ltd
Selangor Darul Ehsan	Mandaluyong City
+60 19 897 3360	+63 9173022769
<a href="mailto:service@my.sungrowpower.com">service@my.sungrowpower.com</a>	<a href="mailto:service@ph.sungrowpower.com">service@ph.sungrowpower.com</a>
Thailand	Spain
Sungrow Thailand Co., Ltd.	Sungrow Ibérica S.L.U.
Bangkok	Navarra
+66 891246053	
<a href="mailto:service@th.sungrowpower.com">service@th.sungrowpower.com</a>	<a href="mailto:service.spain@sungrow.co">service.spain@sungrow.co</a>
Romania	Turkey
Service Partner – Elerex	Sungrow Deutschland GmbH Turkey Istanbul Representative Bureau
+40 241762250	Istanbul
<a href="mailto:service.romania@sungrow.co">service.romania@sungrow.co</a>	+90 212 731 8883
	<a href="mailto:service.turkey@sungrow.co">service.turkey@sungrow.co</a>

UK

Sungrow Power UK Ltd.

Milton Keynes

+44 (0) 0908 414127

[service.uk@sungrow.co](mailto:service.uk@sungrow.co)

U.S.A, Mexico

Sungrow USA Corporation

Phoenix Arizona

+1 833 747 6937

[techsupport@sungrow-na.com](mailto:techsupport@sungrow-na.com)

---

Vietnam

Sungrow Vietnam

Hanoi

+84 918 402 140

[service@vn.sungrowpower.com](mailto:service@vn.sungrowpower.com)

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COM100D/COM100E  
Smart Communication Box  
User Manual



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# 1 About This Manual

## 1.1 Validity

This manual is valid for the smart communication box researched and manufactured by Sungrow Power Supply Co., Ltd.

- COM100D
- COM100E

The foregoing smart communication boxes are referred to as the "COM100" for short unless otherwise specified.

## 1.2 Type Description

Type	Configuration	Communication manner
COM100D	Includes Logger1000A, switch-mode power supply, surge protection device, micro circuit breaker, and lighting device inside	Support of 4G and WiFi communication
COM100E	Includes Logger1000B, switch-mode power supply, surge protection device, micro circuit breaker, and lighting device inside	Support of WiFi communication

## 1.3 Intended Use

This manual is intended to provide the reader with detailed information on the COM 100 and describe how to install and operate the device.

## 1.4 Target Group

This manual is intended for technically qualified persons who need to install, operate, and maintain the COM100 and users who need to perform daily operations.

## 1.5 How to Use This Manual

Read this manual carefully before performing operation on the device. Keep the manual in a convenient place for future reference.

All rights reserved including the pictures, symbols, and markings used in this manual. Any reproduction or disclosure, even partially, of the contents of this manual is strictly prohibited without prior written authorization of Sungrow.

The content of the manual will be periodically updated or revised as per the product development. It is probably that there are changes in manuals for the subsequent module edition. If there any inconsistency, the actual product shall prevail.

## 1.6 Symbol Explanation

This manual contains important safety and operational instructions that must be accurately understood and respected during the installation and maintenance of the equipment.

To ensure the optimum use of this manual, note the following explanations of the symbols used.

### DANGER

**DANGER** indicates a hazard with a high level of risk which, if not avoided, will result in death or serious injury.

### WARNING

**WARNING** indicates a hazard with a medium level of risk which, if not avoided, could result in death or serious injury.

### CAUTION

**CAUTION** indicates a hazard with a low level of risk which, if not avoided, could result in minor or moderate injury.

### NOTICE

**NOTICE** indicates a situation which, if not avoided, could result in equipment or property damage.



NOTE indicates additional information, emphasized contents or tips to help you solve problems or save time.

## 2 Safety Instruction

This chapter mainly introduces safety instructions that need to be respected during the operation of the COM100.

The COM100 has been designed and tested strictly according to international safety regulations. As electrical and electronic equipment, the COM100 must be installed, commissioned, operated, and maintained in strict accordance with related safety instructions. Incorrect operation or misuse of the device may cause:

- personal injury of the operators or the third party
- device damage of the operators or the third party

Therefore, the following safety instructions must be read and always kept in mind prior to any work. All detailed work-related safety warnings and notes will be specified at the critical points in corresponding chapter.

### WARNING

**All operation and electrical work must only be performed by qualified personnel.**

### Before Installation

#### NOTICE

**COM100 complies with FCC/IC RSS-102 radiation exposure limits set forth for an uncontrolled environment.**

**COM100 should be installed and operated with minimum distance 20cm between the radiator & user's body.**

**NOTICE**

After receiving the device, check if there is damage caused during transport. Contact Sungrow or the forwarding company once any problem is detected.

The related operators must be familiar with the safety instructions in this manual and other safety regulations about the installation, operation and maintenance of the COM100.

Correct moving, transport, installation, operation and maintenance are important for the long-term operation of the Logger1000.

**During Installation****NOTICE**

The COM100 can only be used as described in this manual. Alter the product without authorization or use spare parts not sold or recommended by Sungrow may lead to fire, electric shock or other damages.

**NOTICE**

Disconnect all electrical connections and the upstream input switch to make sure the COM100 is voltage-free during installation.

**Maintenance and Replacement****WARNING**

The maintenance of the COM100 can only be performed by qualified personnel from service dept. of Sungrow or other qualified personnel.

User can never maintain or replace the modules and other parts. Serious personal injury or property loss may follow if otherwise.

**NOTICE**

Never replace the internal components of the COM100 without authorization. Sungrow shall not be held liable for any possible damage caused by ignorance of this warning.

## 3 Product Introduction

### 3.1 Function Description

#### 3.1.1 Brief Introduction

With a data logger integrated inside, the COM100 is featured with flexible networking, auxiliary maintenance, and easy operation.

##### Flexible networking

- Support of RS485, Ethernet, and WiFi communication
- Support of access by various environment sensors, energy meters, and Meteo Stations

##### Auxiliary maintenance

- Support of batch inverter parameter setting and software upgrading
- Support of remote desktop function, lower maintenance costs
- Support of automatic search and allocation of inverter address, easier onsite debugging
- Support of grid control instruction and power factor control
- Support of local real-time monitoring, unnecessary to connect the Internet

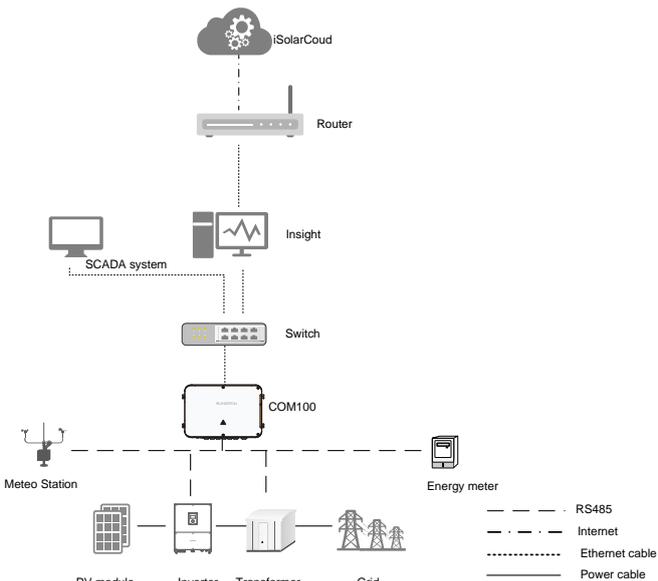
##### Easy operation

- Equipped with lighting device for ease of night maintenance
- Plastic enclosure, lighter weight and easier installation

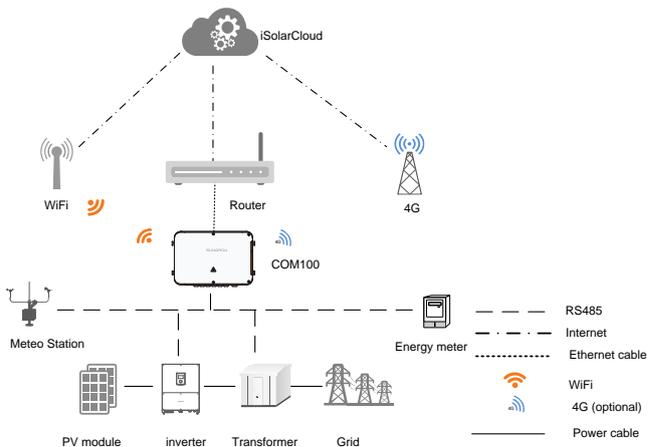
#### 3.1.2 Networking Application

The COM100 can monitor running information of the PV system in real time and transfer the information to the background.

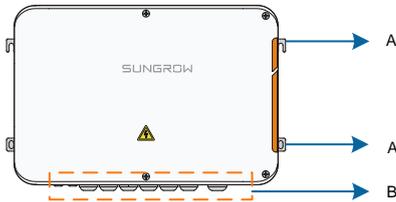
As shown in the figure below, the COM100 communicate with iSolarCloud via a switch.



The COM100 can be connected to iSolarCloud via the router or connected to the iSolarCloud via the WiFi or 4G network.



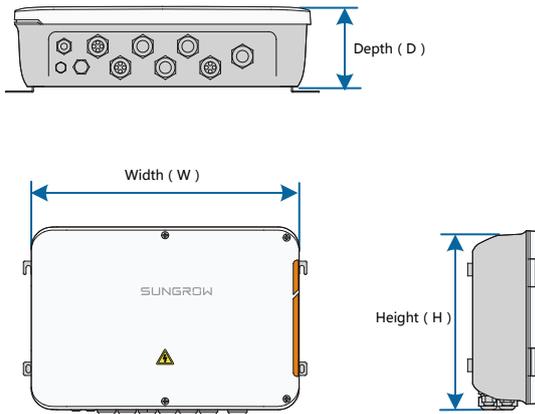
### 3.2 Appearance



Item	Name	Description
A	Mounting ear	4, for ease of installation
B	Waterproof terminal	-

### 3.3 Dimensions

The dimensions of the COM100 are as follows:

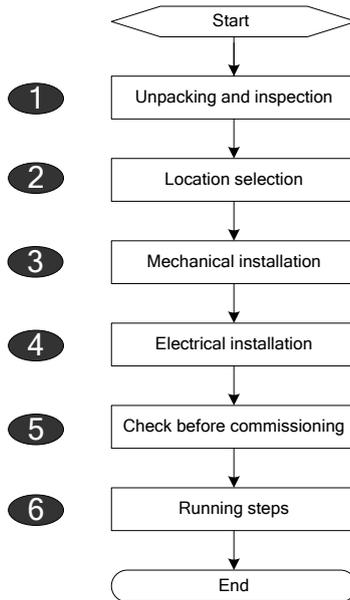


**Fig. 3-1** COM100 dimensions

Width (W)	Height (H)	Depth (D)
460mm	315mm	130mm

## 4 Installation Flow

The following figure shows the overall installation flow of the COM100.



**Fig. 4-1** Installation flow

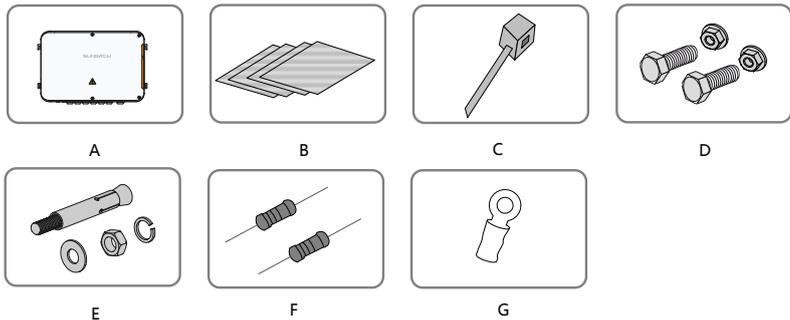
**Tab. 4-1** Description of the installation flow

No.	Procedure	Reference chapter
1	Unpacking and inspection	5.1
2	Location selection	5.2
3	Mechanical installation	5.4~5.5
4	Electrical installation	6
5	Check before commissioning	7.1
6	Running steps	7.2

# 5 Mechanical Installation

## 5.1 Unpacking and Inspection

Check the scope of delivery for completeness according to the packing list. The following items should be included:



**Fig. 5-1** Scope of delivery

Item	Name	Description
A	COM100	-
B	Documents	Quick user manual, delivery inspection report, packing list, warranty card, and certificate
C	Cable tie	12, used for binding the cables
D	Hexagon bolt assembly	4, M6 x 45, used for wall-mounting to fasten the device on the metal surface
E	Expansion bolt	4, M6 x 60, used for wall-mounting to fasten the device on the concrete wall
F	Terminal resistor	6x120Ω Note: if there are more than 15 devices connected on the RS485 bus, it is recommended to connect a 120Ω terminal resistor in parallel on the A and B lines at the head (or tail end) of the bus
G	OT terminal	M5x10, used for grounding connection

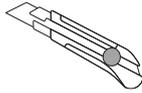
## 5.2 Location Requirements

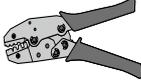
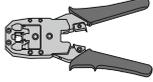
### Environment Requirements

- With the ingress of protection IP66, the COM100 can be installed both indoors and outdoors (more often).
- Ambient temperature: -30°C to +60°C; and ambient humidity: ≤ 95%. If otherwise, the internal components will be damaged.
- Take anti-moisture and anti-corrosion measures.

## 5.3 Installation Tools

Installation tools include but are not limited to the following recommended ones. If necessary, use other auxiliary tools on site.

Type	Tool			
	Utility knife	Marker	Measuring tape	Protective gloves
				
General tools	Dust mask	Goggles	Vacuum cleaner	-
				
Installation tools	Hammer drill	Electric screwdriver	Wire stripper	Wire clipper
				

Type	Tool			
	Phillips screwdriver	Rubber mallet	Crimping tool	RJ45 crimping tool
				

## 5.4 Installation Method

The COM100 can be installed in wall-mounting manner or pole-mounting manner.

### **⚠ WARNING**

**Be aware of the weight of the COM100 throughout the installation process!**

**Tip over or fall of the device due to inappropriate operation can cause personal injury!**

### 5.4.1 Wall-Mounting



Mount the COM100 onto the concrete wall or metal surface according to onsite conditions.

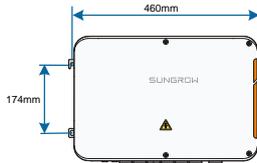
### **⚠ DANGER**

**Avoid drilling holes in the utility pipes and/or cables attached to back of the wall!**

### NOTICE

**Operation personnel should wear goggles and dust mask throughout the drilling process to avoid dust inhalation or contact with eyes..**

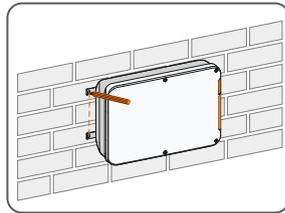
The following figure shows the installation dimensions of the COM100.



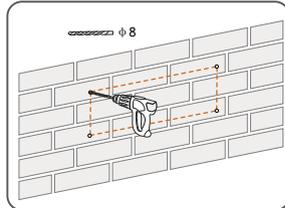
### Concrete Wall

**Step 1** Select an appropriate installation surface.

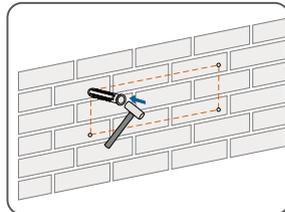
**Step 2** Mark positions for drilling holes with a marker.



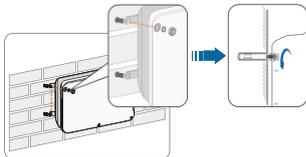
**Step 3** Drill the holes with a drill according to the marks made before.



**Step 4** Secure all the expansion bolts into the holes with a rubber hammer.



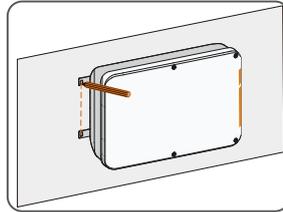
**Step 5** Fix the COM100 onto the installation surface with the enclosed fasteners.



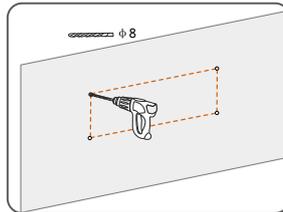
## Metal Surface

**Step 1** Select an appropriate installation surface.

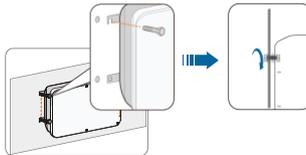
**Step 2** Mark positions for drilling holes with a marker.



**Step 3** Drill the holes with a drill according to the marks made before.



**Step 4** Fix the COM100 onto the installation surface with the enclosed fasteners.



**Step 5** Check and ensure that the COM100 is firmly in place.

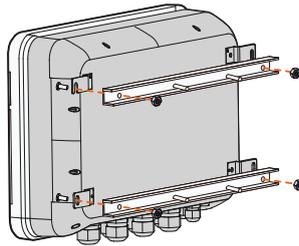
### 5.4.2 Pole-Mounting (Optional)

The COM100 can be installed in the pole-mounting manner which should be specified when you place an order. Sungrow will design according to actual installation conditions.

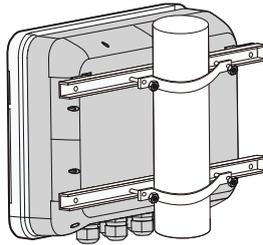
Accessories supplied with the COM100 include matching screw assembly, nuts, brackets, clamps, etc.

The installation procedure is as follows:

**Step 1** Anchor the COM100 to the mounting-brackets by using the screw assembly via the mounting ears, as shown in the figure below.



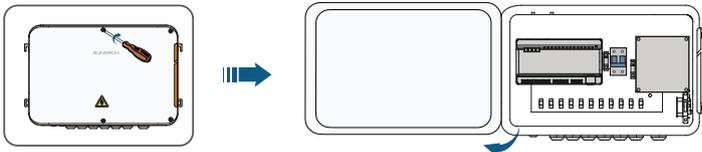
**Step 2** Fix the mounting-brackets with the clamps by using the nuts.



## 5.5 Antenna Connection (Optional)

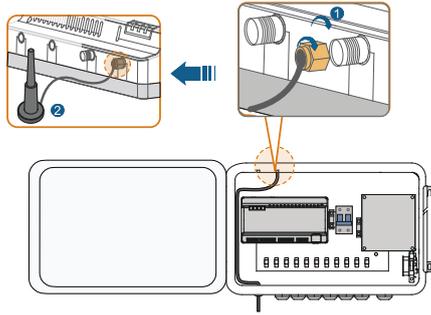
The COM100 comes standard with a antenna. If the COM100 is to be installed in a container, purchase a sucker antenna.

**Step 1** Release the 4 screws on the front side of the COM100 and open the front cover of the cabinet.

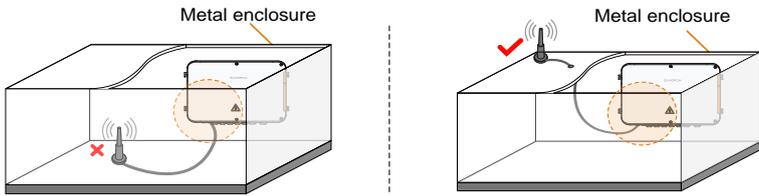


**Step 2** Loosen the "RF" waterproof terminal on the bottom of the COM100.

**Step 3** Lead the antenna through the "RF" waterproof terminal, and secure clockwise the nut at the end of the antenna to the corresponding terminal on the bottom of the Logger1000.

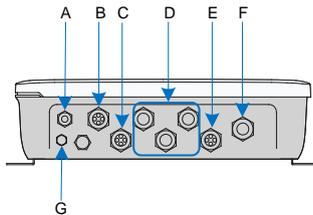


**Step 4** Place the sucker antenna base on a metal surface outside the container.



# 6 Electrical Connection

## 6.1 Waterproof Terminal Description



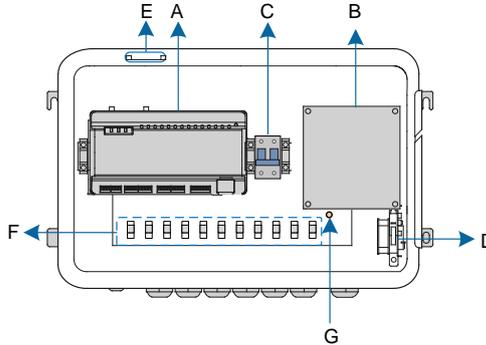
**Fig. 6-1** Waterproof terminals on the bottom of COM100

**Tab. 6-1** Description of waterproof terminals

Item	Label	Description
A	RF	Reserved, antenna waterproof terminal
B	AI/DI	AI/DI waterproof terminal
C	DI/DRM	DI/DRM waterproof terminal
D	RS485-1, RS485-2, RS485-3	RS485 waterproof terminal
E	ETH	Ethernet waterproof terminal
F	AC (100~277V)	Waterproof terminal for 100Vac~277Vac power supply
G	-	Waterproof and dustproof ventilation valve

## 6.2 Internal Structure

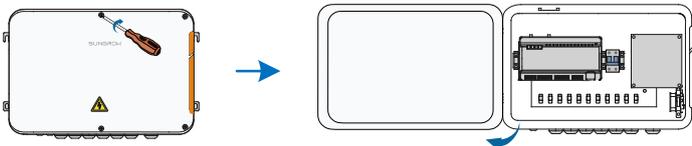
The internal structure of the COM100 is shown in the following figure.



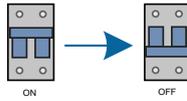
Item	Description
A	Logger1000A or Logger1000B
B	Switch-mode power supply and surge protection device, 24Vdc power supply
C	Micro circuit breaker, used to connect/disconnect the external 220Vac power supply
D	Lighting device, turn on the light before opening the front cover of the cabinet for ease of night maintenance
E	Antenna
F	Cable tie buckle, used for binding cables
G	Grounding terminal

## 6.3 Preparation Before Cable Connection

**Step 1** Release the 4 screws on the front side of the COM100 and open the front cover of the cabinet, as shown in the figure below.



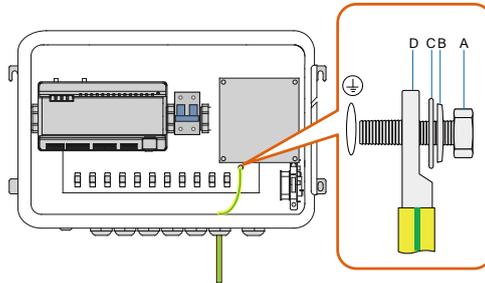
**Step 2** Turn the internal power switch of the COM100 to the "OFF" position to ensure the COM100 is voltage-free.



## 6.4 Grounding

**Step 1** Strip the insulation cover of the grounding cable and crimp the stripped cable to the OT terminal.

**Step 2** Fasten the grounding cable in the sequence of cross recessed fastener assembly, OT terminal, and grounding hole.

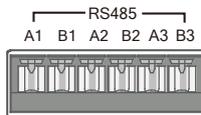


Item	Description
A	M5x10 cross recessed fastener assembly
B	Flat washer
C	Spring washer
D	OT terminal

## 6.5 RS485 Port

### 6.5.1 Connect to the Device with RS485 Port

RS485 communication terminals inside the COM100 are located at the bottom of the Logger, including A1B1, A2B2, and A3B3.

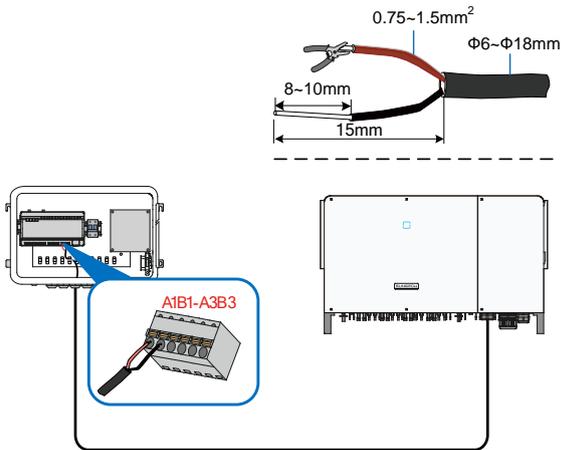


Communication cable specification:

Cable	Type
RS485 cable	Outdoor ultraviolet protection shielded twisted pair (STP)

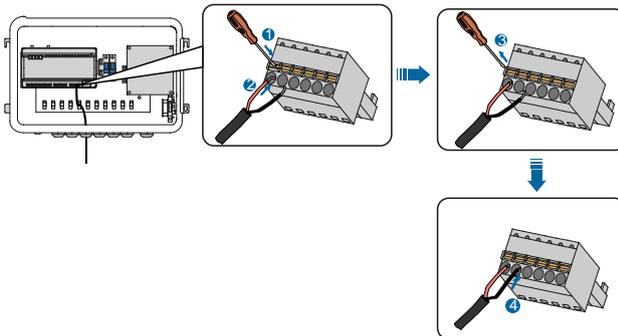
**Step 1** Loosen the "RS485-1/2/3" waterproof terminal on the bottom of the COM100.

**Step 2** Lead the RS485 cable through the "RS485-1/2/3" waterproof terminal. Strip the cable jacket and insulation layer of the communication cable with a wire stripper respectively.



**NOTICE**  
**RS485A is connected to port A while RS485B is connected to port B.**

**Step 3** Connect the stripped cable to the RS485 ports of the Logger1000, as shown in the figure below.



**Step 4** Fasten the "RS485-1/2/3" waterproof terminal.

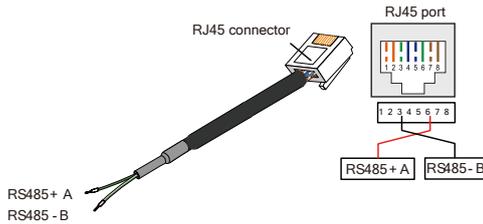
### 6.5.2 Connect to the Device with RJ45 Port

Communication cable specification:

Cable	Type
ETH communication cable	Outdoor STP Ethernet cable

**Step 1** Loosen the "RS485-1/2/3" waterproof terminal on the bottom of the COM100.

**Step 2** Lead the Ethernet cable through the "RS485-1/2/3" waterproof terminal. Strip the insulation layer of the communication cable with an Ethernet wire stripper.

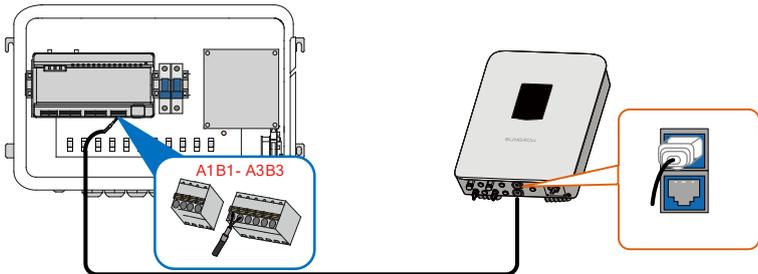


**Tab. 6-2** Correspondence between wire colour and pin of RJ45 connector

Pin	Color	Pin	Color
1	White-and-orange	5	White-and-blue
2	Orange	6	Green
3	White-and-green	7	White-and-brown
4	Blue	8	Brown

**Step 3** Insert the stripped communication cable into the RJ45 connector in the correct order, and crimp it with a crimping tool.

**Step 4** Insert the RJ45 connector of the Ethernet communication cable into the "ETH" port of the Logger1000.



**Step 5** Fasten the "RS485-1/2/3" waterproof terminal.

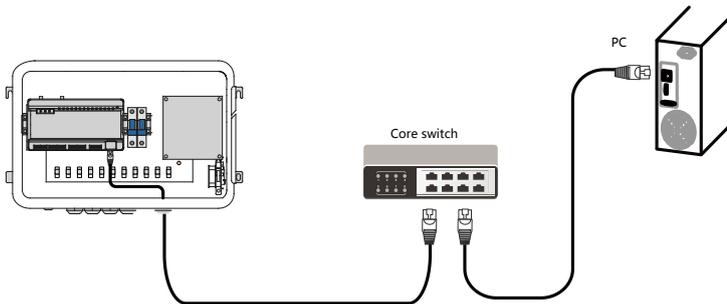
## 6.6 Ethernet Port

The COM100 can be connected to the background of the PV system via the Ethernet port, and the communication protocol is standard Modbus TCP or IEC104.

**Step 1** Prepare a suitable length of Ethernet cable.

**Step 2** Insert one end of the cable into the port of the Ethernet switch and the other end to the "ETH" port of the Logger1000 inside the COM100.

**Step 3** Set IP address of the ETH port to be within the same network segment as that of the background monitoring system.



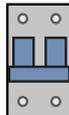
**Fig. 6-2** Connection to PV background system

### NOTICE

**Default IP of the "ETH": IP12.12.12.12.**

## 6.7 External AC Power Supply Cable

External AC power supply ports are provided on the bottom of external power supply circuit breaker inside the COM100, as shown in the figure below.

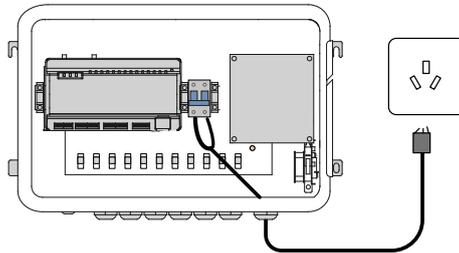


Power cable specification:

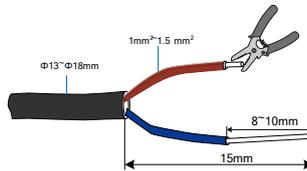
Cable	Type
Power cable	Outdoor ultraviolet protection cable

**Step 1** Loosen the "AC (100~277V)" waterproof terminal, and insert the external

power supply cable through the waterproof terminal into the corresponding terminal of the micro circuit breaker inside the COM100.



**Step 2** Strip and connect the cable to the corresponding terminal inside the COM100.



**Step 3** Fasten the "AC (100~277V)" waterproof terminal.

## 6.8 External DC Power Supply Cable

The 24Vdc power supply port inside the COM100 is the "24V IN" and "24V OUT" port on the bottom of the Logger. The rated power is 10W and the max. power is 12W.

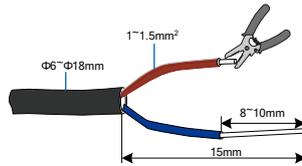
The COM100 can supply the connected external device with 24Vdc power.

DC cable specification:

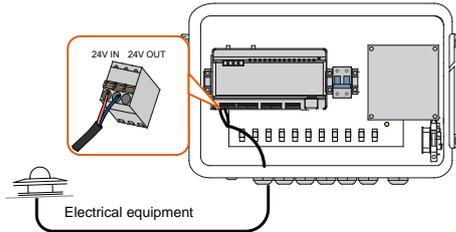
Cable	Type
DC cable	Outdoor ultraviolet protection STP

**Step 1** Loosen an unused waterproof terminal on the bottom of the COM100.

**Step 2** Lead the DC cable through the waterproof terminal. Strip the cable jacket and insulation layer of the DC cable by appropriate length with a wire stripper.



**Step 3** Insert the stripped DC cable into the port "24V IN" and "24V OUT" of the Logger1000.



**Step 4** Fasten the waterproof terminal.

## 6.9 Inspection after Cable Connection

Conduct the following operations after finishing electrical cable connection:

- Check that all cables are correctly connected.
- Gently pull the cables backwards to ensure they are firmly in place.
- Fasten all the waterproof terminals and seal gaps at the bottom of the terminals with fireproofing mud.
- Close the front cover of the COM100 and tighten the screws.

# 7 Commissioning

## 7.1 Check before Commissioning

No.	Item	Result
1	All cables are intact, well insulated, and appropriately dimensioned	<input type="checkbox"/>
2	All cables are connected correctly and firmly	<input type="checkbox"/>
3	The polarity of the power supply cable is correct. The ground cable is reliably grounded	<input type="checkbox"/>
4	Seal the gaps at the bottom of the waterproof terminals with fireproof mud	<input type="checkbox"/>

## 7.2 Commissioning Steps

When all the foregoing items meet requirements, commission the COM100 for the first time.

No.	Step	Result
1	Inspection before commissioning	<input type="checkbox"/>
2	Turn the micro-circuit breaker inside the COM100 to the ON position.	<input type="checkbox"/>
3	Check whether the indicators of Logger1000 inside the COM100 normally flash.	<input type="checkbox"/>
4	Connect the debugging PC to the "ETH" port of the Logger1000 via the network cable (default IP address of "ETH": 12.12.12.12). Log in the Web at 12.12.12.12 through the IE or Chrome browser.	<input type="checkbox"/>
5	Make sure the communication cable connecting the device and the Logger1000 inside the COM100 is firmly in place, and connect the DC circuit breaker of the inverter to ensure the inverter is supplied with power.	<input type="checkbox"/>
6	Configure related parameters referring to the user manual of Logger1000.	<input type="checkbox"/>
7	Enable the DHCP service of the router.	<input type="checkbox"/>
8	Set the iSolarCloud address if data needs to be uploaded to cloud server.	<input type="checkbox"/>

No.	Step	Result
	<p>The default iSolarCloud station is "China Station".</p> <ul style="list-style-type: none"> <li>• Users in mainland China access the "China Station".</li> <li>• Users in Europe access the "Europe Station".</li> <li>• Users in other regions access the "International station".</li> </ul>	
9	Check the data of SUNGROW string inverter for correctness on the real-time information interface.	<input type="checkbox"/>
10	Create new plant via the iSolarCloud APP and check the iSolarCloud data for correctness.	<input type="checkbox"/>

The auto search function is available for SUNGROW residential inverters and string inverters only whose addresses are automatically allocated.



Devices of other types, such as energy meter and transformer, can be connected to Logger1000 with the adding device function.

Addresses of the device connected to the same communication port should be different from each other.

Save the settings after operation, and otherwise the settings will not take effect.

Use the iSolarCloud APP to create a new plant. Users can directly scan the QR code on the front label of the Logger1000 or manually input the S/N to add communication equipment. For details, refer to the Quick Guidance of iSolarCloud APP. Scan the bottom QR Code to view or obtain the Quick Guidance of iSolarCloud APP.



## 8 Grid Dispatching Function

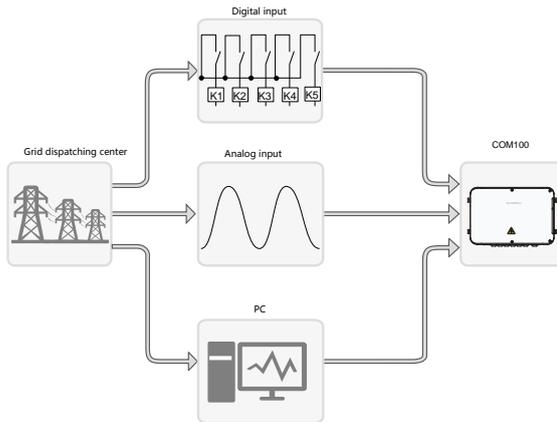


Only installation personnel with some communication knowledge can perform operations described in this chapter.

### 8.1 Function Description

The COM100 not only serves as a communication management device of a single PV array/plant, but also has the power regulation function. Multiple regulation manners can meet different regulation requirements. The Logger1000 can regulate the power output of the SUNGROW inverter, and the regulation mainly includes active power control and reactive power regulation.

The COM100 can control device power output according to the local preset instructions. In addition, it can receive regulation instructions via the remote communication (IEC104, MODBUS, and TCP), AI, and dry contact (DI).



**Fig. 8-1** Overall frame of power control function

The COM100 supports closed-loop power regulation. The regulation accuracy and real-time performance can be further improved by adding an energy meter.

The COM100 supports fast instruction transfer channels (ms-level processing delay) while ensuring that the dispatching instructions are correctly transmitted to all inverters.

**NOTICE**

The corresponding power dispatching function is available only when the inverter supports active power control, power factor control, and reactive power regulation!

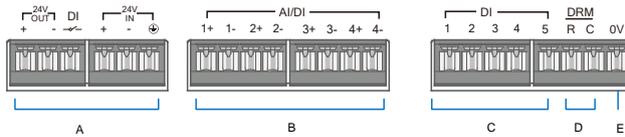
For details, refer to the inverter user manual or consult the local retailers.

## 8.2 Interface Description

The COM100 is equipped with digital control ports and analog control ports for receiving digital instructions and analog instructions sent from the grid dispatching center.

### 8.2.1 Digital Control Interface

Digital control interface is located at the bottom of the Logger1000 inside the COM100.

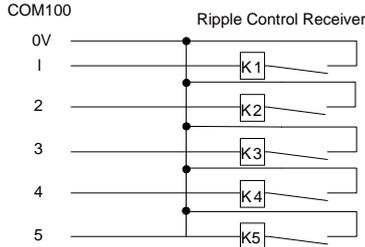


**Tab. 8-1** Digital control interface signal definition

Item	Signal	Definition
A	DI	Switch for enabling the AI/DI function
B	AI/DI (1+, 1-, 2+, 2-, 3+, 3-, 4+, 4-)	4 analog input channels, and can be switched to 4 dry contact signal channels.
C	DI (1, 2, 3, 4, 5)	5 independent input dry contact signal channel
D	DRM (R, C)	Works together with the DI1 to DI4 to achieve the DRM function
E	0V	Input dry contact signal ground

Wireless receiver controller (Ripple Control Receiver)

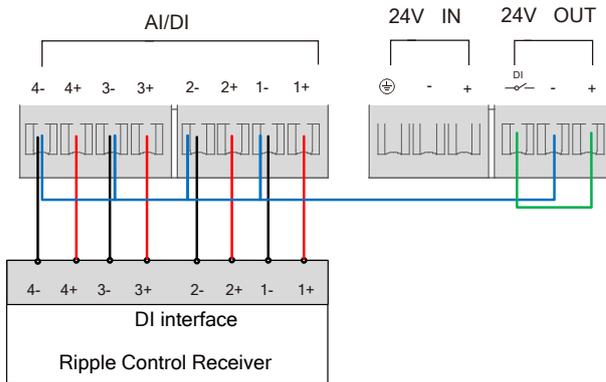
Wiring between the COM100 and the Ripple Control Receiver is as follows:



In Germany and some other European countries, the grid company uses the Ripple Control Receiver to convert the grid dispatching signal and send it in a dry contact manner. In this case, the plant needs to receive the grid dispatching signal in the dry contact communication manner.

Reactive power dry contact

Wiring of the reactive power dry contact is shown in the figure below:



**Fig. 8-2** Wiring of the reactive power dry contact

AI/DI function

On the bottom of the Logger1000, there are 4 groups of ports (1+, 1-, 1+, 1-, 2+, 2-, 3+, 3-, 4+, 4-) compatible with the AI/DI function.

When enabling the AI/DI function, use a power cable to connect the "24V OUT+" port and the DI port, shown by the green line in the "fig. 8-2 Wiring of the reactive power dry contact".

Active power dry contact

Wiring of the active power dry contact is shown in the figure below:

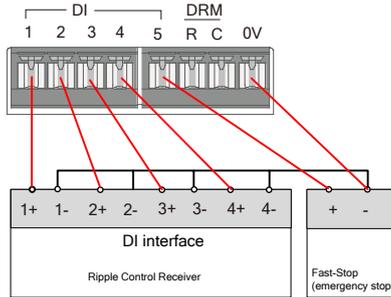


Fig. 8-3 Wiring of the active power dry contact

### 8.2.2 Analog Control Interface

The analog control interface is at the bottom of the COM100, and a sum of 4 analog input ports are provided, as shown in the figure below.



Tab. 8-2 Analog control interface signal definition

Signal	Definition
1+, 1-, 2+, 2-, 3+, 3-, 4+, 4-	4 analog input channels

The COM100 supports 4 inputs of 4~20mA analog currents or 4 inputs of 0~10V analog voltage.

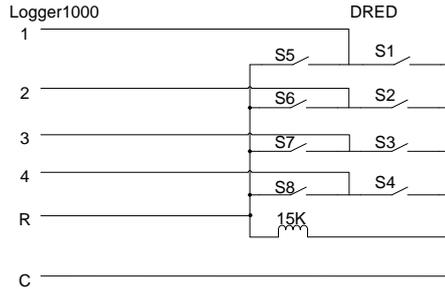
### 8.2.3 DRM Control Interface

The Demand Respond Modes (Demand Respond Modes, DRM for short) control interface is located at the bottom of the Logger1000 inside the COM100, as shown in the figure below.



The DRM interface works together with DI1~DI4 to achieve the DRM function.

Wiring between the COM100 and the DRED is as follows:



The DRM interface requires that the COM100 can be connected to the DRED via the corresponding wiring terminal or RJ45 connector.

# 9 WEB Interface

## 9.1 Running Requirements

Item	Parameter
System	WIN7, WIN8, WIN10, or Mac OS
Browser	IE10 or later, Chrome45 or later, Safari11 or later
Min. resolution	1366 x 768
CPU	CPU frequency higher than 2.5GHz

## 9.2 Configure PC Network Parameters

The COM100 and the PC can communication via the Ethernet or the WiFi. Corresponding configuration of network parameters is as follows:

Communication manner	Configuration	WEB address
(ETH) Ethernet	Set the IP address of the PC and COM100 to the same network segment. The IP address of the COM100 is 12.12.12.12. Therefore, the IP address of the PC may set to 12.12.12.125, and the subnet mask is 255.255.255.0.	12.12.12.12
WiFi	Turn on the wireless network setting of the PC. Search for the wireless network name of the internal Logger1000 and connect to it.	11.11.11.1

Note: Access the WEB page in either of the manners according to actual conditions.

### 9.3 Login Steps

In this chapter, login steps are briefly described by using the WiFi login as an example.

**Step 1** Turn on the wireless network setting of the PC, and search for the wireless network name of the Logger1000, for example, "SG-A1234567890".



The format of the wireless network name is SG-X. "X" represents the serial number of the Logger1000 and can be obtained from the outer surface of the Logger1000.  
The wireless network can be connected without the need of password.

**Step 2** Enter the IP address 11.11.11.1 of the COM100 in the PC address bar to enter the general user login interface.

**Step 3** Click the button "Login" in the upper right corner, enter the default password "pw1111", and click "Login", to enter the O&M user interface.

User type	Operation permission
General user	The general user can view basic information, real-time fault, and device monitoring information of the COM100.
O&M user	In addition to the permissions of the general user, the O&M user can set and modify parameters of the COM100 and devices connected to the COM100.



After login for the first time, it is recommended to change the password. Click "O&M user" -> "Modify password" to change the password.  
In case the password is forgotten, contact SUNGROW to obtain a new one, with system time and Logger1000 S/N provided.

### 9.4 Interface Introduction

Users may perform the following operations after entering the WEB interface.

Operation	Path	Manual and website
Create new plant	1. Click "About" on the WEB interface to obtain the QR code. 2. Scan the QR code with the iSolarCloud App and create new plants according to the prompt information.	Quick guidance of the iSolarCloud APP <a href="http://support.sungrowpower.com/web/productDataDetail?id=353">http://support.sungrowpower.com/web/productDataDetail?id=353</a>
Logger configuration	-	<a href="http://support.sungrowpower.com/web/productList?f=3&amp;directoryId=307">http://support.sungrowpower.com/web/productList?f=3&amp;directoryId=307</a>

# 10 Appendix

## 10.1 Technical Parameters

<b>Communication</b>	
No. of supportable device	30 at most
RS485 interface	3
Ethernet port	1, 10/100/1000Mbps self-adaptive
Digital input port	5
Analog input port	4, support of 4 ~ 20mA or 0 ~ 10Vdc
<b>Wireless communication</b>	
Operator	Support of China Mobile/China Unicom/China Telecom, 4G/3G/2G
4G band	frequency LTE(FDD): B1, B3, B5, B8 LTE(TDD): B38, B39, B40, B41 TD-SCDMA: B34, B39 CDMA: BC0 GSM: 900 MHz /1800 MHz WCDMA: B1,B8
WiFi communication	802.11 b/g/n/ac; HT20/40/80MHz; 2.4GHz/5GHz
<b>Power supply</b>	
AC input	100 Vac ~ 277 Vac, 50/60 Hz
Power consumption	Avg. 20W; Max. 30W
Lighting device	<1 W
<b>Ambient parameter</b>	
Operating temperature	-30°C ~ +60°C
Storage temperature	-40°C ~ +85°C
Operating humidity	≤95% (no condensation)
Operating altitude	≤4000m
Ingress protection of	IP66
<b>Mechanical parameters</b>	
Dimensions (W x H x D)	460 mm x 315 mm x 130 mm
Weight	6 kg
Installation	Bracket-mounting, wall-mounting, or pole-mounting

manner	(optional)
Enclosure material	Plastic (PC)

## 10.2 Quality Guarantee

SUNGROW shall service or replace the faulty product for free within the warranty period.

### Evidence

Within the warranty period, SUNGROW shall require the customer to present the purchase invoice and date. The trademark on the product shall be clearly visible, and SUNGROW shall hold no liability if otherwise.

### Conditions

- The replaced failure product needs to be disposed of by SUNGROW.
- The client needs to reserve enough troubleshooting time for SUNGROW.

### Exclusion of Liability

The following cases shall void the warranty claims of SUNGROW.

- The free warranty periods for the whole machine/components have expired
- The device is damaged during transport
- The device is installed, altered, or operated incorrectly
- The device operates in an environment harsher than that described in this manual
- The fault or damage is caused due to installation, maintenance, alteration, or disassembly performed by persons not from SUNGROW
- The fault or damage caused by using non-standard components or software or using components or software not from SUNGROW
- The installation and use do not comply with stipulations of relevant international standards
- The damage is caused by unpredictable factors

For the foregoing faults or damages, SUNGROW can provide a paid service at the request of the client after judgment.



The dimensions and parameters of the device are subject to changes without notification, and reference can be made to the latest document.

Software licenses

- It is prohibited to use data contained in firmware or software developed by SUNGROW, in part or in full, for commercial purposes by any means.
- It is prohibited to perform reverse engineering, cracking, or any other operations that compromise the original program design of the software developed by SUNGROW.

### 10.3 Contact

Should you have any question about this product, please contact us.

We need the following information to provide you the best assistance:

- Type of the device
- Serial number of the device
- Fault code/name
- Brief description of the problem

<p><b>China (HQ)</b></p> <p>Sungrow Power Supply Co., Ltd</p> <p>Hefei</p> <p>+86 551 65327834</p> <p>service@sungrowpower.com</p>	<p><b>Australia</b></p> <p>Sungrow Australia Group Pty. Ltd.</p> <p>Sydney</p> <p>+61 2 9922 1522</p> <p>service@sungrowpower.com.au</p>
<p><b>Brazil</b></p> <p>Sungrow Do Brasil</p> <p>Sao Paulo</p> <p>+55 11 2366 1957</p> <p>latam.service@sa.sungrowpower.com</p>	<p><b>France</b></p> <p>Sungrow France – Siege Social</p> <p>Paris</p> <p>service.france@sungrow.co</p>
<p><b>Germany</b></p> <p>Sungrow Deutschland GmbH</p>	<p><b>Greece</b></p> <p>Service Partner – Survey Digital</p>

München	+30 2106044212
+49 89 324 914 761	service.greece@sungrow.co
service.germany@sungrow.co	
<hr/>	<hr/>
<b>India</b>	<b>Italy</b>
Sungrow (India) Private Limited	Sungrow Italy
Gurgaon	Milano
+91 080 41201350	service.italy@sungrow.co
service@in.sungrowpower.com	
<hr/>	<hr/>
<b>Japan</b>	<b>Korea</b>
Sungrow Japan K.K.	Sungrow Power Korea Limited
Tokyo	Seoul
+ 81 3 6262 9917	+82 70 7719 1889
japanservice@jp.sungrowpower.com	service@kr.sungrowpower.com
<hr/>	<hr/>
<b>Malaysia</b>	<b>Philippines</b>
Sungrow SEA	Sungrow Power Supply Co., Ltd
Selangor Darul Ehsan	Mandaluyong City
+60 19 897 3360	+63 9173022769
service@my.sungrowpower.com	service@ph.sungrowpower.com
<hr/>	<hr/>
<b>Thailand</b>	<b>Spain</b>
Sungrow Thailand Co., Ltd.	Sungrow Ibérica S.L.U.
Bangkok	Navarra
+66 891246053	service.spain@sungrow.co
service@th.sungrowpower.com	
<hr/>	<hr/>
<b>Romania</b>	<b>Turkey</b>
Service Partner - Elerex	Sungrow Deutschland GmbH
+40 241762250	Turkey Istanbul Representative Bureau
service.romania@sungrow.co	Istanbul
	+90 212 731 8883
<hr/>	<hr/>

service.turkey@sungrow.co

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**UK**

Sungrow Power UK Ltd.  
Milton Keynes  
+44 (0) 0908 414127  
service.uk@sungrow.co

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**U.S.A, Mexico**

Sungrow USA Corporation  
Phoenix Arizona  
+1 833 747 6937  
techsupport@sungrow-na.com

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**Vietnam**

Sungrow Vietnam  
Hanoi  
+84 918 402 140  
service@vn.sungrowpower.com

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